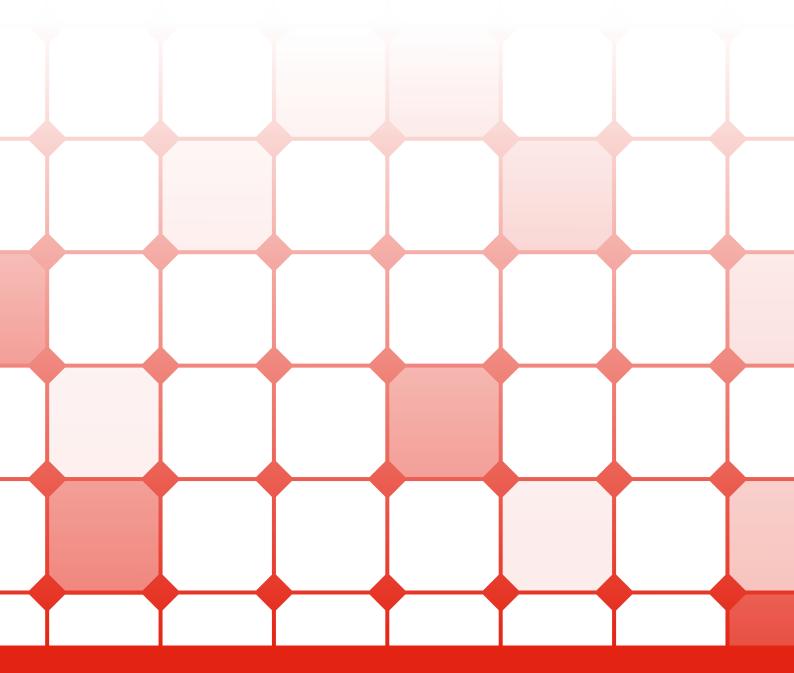
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PV photovoltaic electrical components and combiner boxes





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Company

Gave Electro is a prestigious manufacturer of electrical equipment with extensive experience in industrial and energy management applications.

The company applies its considerable technical expertise to switchgear and low-voltage control and protection, with notable advances in recent years in direct current applications related to renewable energies and especially photovoltaic power generation.

As specialists, we provide support to clients around the world, offering customised solutions and working with them throughout the various stages of their projects.

Load break switch-disconnectors for photovoltaic applications







"New technologies that tackle the challenges posed by renewable energies"

Renewable energies have seen the emergence of new direct current electrical equipment needs. These needs are reflected in the development of new regulations in both power generation installations and energy products.

The latest edition of switchgear standard 60947-3 dated 2020 included new categories and product requirements that were especially dedicated to photovoltaic generation installations.

The latest legislation updates product requirements considering new installation needs and taking into account the latest technical developments impact into industry capabilities.



Product overview

PV modular switches



MPV51 Single 1000 V circuit From 25 to 40A



MPV53 Twin 1000 V -25A circuits

PV load break switches 1000 V



55PV series Two-pole body From 100 to 315A



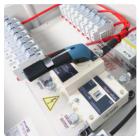
55PV series Four sizes From 400 to 2000A

PV load break switches 1500V



55HPV series Single size From 160 to 400A







Innovation

The challenge of breaking high voltage currents without zero crossing has led to the development of new electromechanical concepts that use the very latest techniques and materials.

Safety

Operator safety is guaranteed through full compliance with the regulation's demanding requirements regarding insulation and resistance.



Modular PV switch-disconnectors



"The MPV series guarantees the on load breaking and disconnection of PV circuits in a modular device"

Functions

MPV switch-disconnectors are modular devices that allow low-voltage photovoltaic circuits to be safely opened and closed under load.

Maximum circuit safety is guaranteed with the device in the disconnection position.

According to standards:

- IEC 60947-3
- UNE HD 60364-7-712

Characteristics

- Assembly on DIN rail or back plate mounting
- Modular device in terms of width and height which can be mounted into modular panels with a 45-mm frontal opening
- Quick operation mechanism with self-cleaning contacts
- Switch body manufactured in high-performance materials that are resistant to temperature changes. Level of protection: IP20
- Outdoor operation

Modular

The modular device can be perfectly mounted into residential and commercial installations that use modular housings. The especially compact size of the switches allows combiner boxes to be set up in limited spaces, with the option to wire in a switch operating two independent circuits within the same housing.



Technical data

Reference	MPV512100	MPV514100	MPV532100		
Description			Switch disconnector		
Rated insulation voltage	Ui	1000 V	1000V	1000V	
Rated impulse voltage	Uimp	8 kV	8 kV	8 kV	
Rated short-time withstand current	Icw (1 sec)	500 A	500 A	500 A	
Rated operating current	le (DC21B)	25 A	40 A	2 x 25 A	
Connection screws		M4	M4	M4	
Terminal tightening torque		1,2 Nm	1,2 Nm	1,2 Nm	
Maximum cable cross-section	rigid	10 mm ²	10 mm ²	10 mm ²	
	flexible	6 mm ²	6 mm ²	6 mm ²	

Electrical scheme





MPV5141

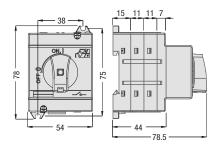


MPV5321

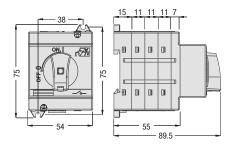


Dimensions (mm)

MPV512100



MPV514100 / MPV532100



Accessory references





Handles

R	eference	Description
Α	K1200523	Padlockable external operation handle
Α	K2000553	Non-lockable external handle

Prolonged shaft



Reference	Description
AK1740003	Clutch with 200 mm prolonged shaft, interlock and mounting plate for external MPV514100 operation

7







PV load break switches from 100 to 2000A

The 55PV (1000 V) and 55HPV (1500 V) series of switch-disconnectors are designed to offer maximum levels of safety in photovoltaic applications, covering a wide range of power levels from 100A to 2000A. This cutting-edge technology ensures excellent results in really compact sizes.

Functions

Switch-disconnectors on photovoltaic circuits play a critical role in ensuring circuit insulation on systems characterised by their high voltage.

Switches are designed to withstand the constant temperature changes to which photovoltaic installations are exposed without this affecting their rupturing capacity. Long-term insulation is guaranteed, even where there are preent other external elements (dust, condensation, etc.) that increase the risk of electrical failure.

According to standards •IEC 60947-3

General characteristics

- Wide range of power ratings (from 100A to 2000A) in four different sizes
- Two-pole 1000V model up to 315A. Quick installation and lower power loose heating
- 2P+ and 1P- 1500V models
- Extra-fast breaking technology
- Positive break indication
- Excellent thermal and dynamic withstand
- Large insulation distances (> 50 mm)
- High resistance to damp heat
- Can be accessorised with auxiliary contacts for control circuits

Applications

Disconnection and isolation of solar power generation circuits on the roofs of industrial buildings, solar trackers and photovoltaic power plants.

Design

The housing has been designed with increased leakage distances (>50mm) on the live parts to guarantee long-term safety against electrical risk. A particular circuit -breaking technology for elevated operating voltages allows quick arc supression. The highperformance materials which offer great thermal stability and excellent dielectric properties guarantee a long working life for the equipment.



Technical data

Reference	
Rated current	le (A)
Insulation voltage	Ui (V)
Impulse voltage	Uimp (kV)
Rated service voltage	Ue (V)
Operational current DC21B -1000VDC	А
Rated short-time withstand current 0.3 seconds	(kA ef)
Rated short-time withstand current 1 second	(kA ef)
Power dissipation per pole @40℃	W/P
Maximum copper cable cross section	mm ²
Maximum copper busbar width	mm

	Size – B4 (2 P)						
55PV2010	55PV2016	55PV2025	55PV2031				
100	160	250	315				
1500	1500	1500	1500				
12	12	12	12				
1000	1000	1000	1000				
100	160	250	315				
10	10	10	10				
5	5	5	5				
0.8	2	4.7	8				
35	70	120	185				
32	32	32	32				

Reference Rated current Ie (A) Number of pole(s) in series per circuit Insulation voltage Ui (V) Impulse voltage Uimp (kV) Rated operational voltage Ue (V) Operational current DC21B -1000VDC Rated short-time withstand current 0.3 seconds Rated short-time withstand current 1 second Power dissipation per pole @40°C W/P Maximum copper cable cross section Maximum copper busbar width mm		
Number of pole(s) in series per circuit Insulation voltage Ui (V) Impulse voltage Rated operational voltage Operational current DC21B -1000VDC Rated short-time withstand current 0.3 seconds Rated short-time withstand current 1 second Power dissipation per pole @40°C Maximum copper cable cross section Ui (V) A (kA ef)	Reference	
Insulation voltage Impulse voltage Rated operational voltage Operational current DC21B -1000VDC Rated short-time withstand current 0.3 seconds Rated short-time withstand current 1 second Power dissipation per pole @40°C Maximum copper cable cross section Ui (V) A (kA ef) WA ef)	Rated current	le (A)
Impulse voltage Rated operational voltage Operational current DC21B -1000VDC Rated short-time withstand current 0.3 seconds Rated short-time withstand current 1 second Power dissipation per pole @40°C Maximum copper cable cross section Uimp (kV (kA ef) (kA ef) W/P	Number of pole(s) in series per circuit	
Rated operational voltage Operational current DC21B -1000VDC Rated short-time withstand current 0.3 seconds Rated short-time withstand current 1 second Power dissipation per pole @40°C Maximum copper cable cross section Ue (V) A (kA ef)	Insulation voltage	Ui (V)
Operational current DC21B -1000VDC Rated short-time withstand current 0.3 seconds Rated short-time withstand current 1 second Power dissipation per pole @40°C Maximum copper cable cross section A (kA ef) W/P	Impulse voltage	Uimp (kV)
DC21B -1000VDC Rated short-time withstand current 0.3 seconds Rated short-time withstand current 1 second Power dissipation per pole @40°C Maximum copper cable cross section Maximum copper cable cross section	Rated operational voltage	Ue (V)
current 0.3 seconds Rated short-time withstand current 1 second Power dissipation per pole @40°C Maximum copper cable cross section (kA ef) W/P mm²	'	А
current 1 second (kA ef) Power dissipation per pole @40°C W/P Maximum copper cable cross section mm ²		(kA ef)
Maximum copper cable cross section mm ²		(kA ef)
section mm ²	Power dissipation per pole @40℃	W/P
Maximum copper busbar width mm		mm ²
	Maximum copper busbar width	mm

Size – I	B4 (4 P)	Size – B5 (4 P)		Size – B6 (4 P)	Size – B7 (4 P)
55PV4040	55PV4050	55PV4063	55PV4080	55PV4120	55PV4200
400	500	630	800	1250	2000
2P+; 2P-	2P+;2P-	2P+;2P-	2P+;2P-	2P+;2P-	2P+;2P-
1500	1500	1500	1500	1500	1500
12	12	12	12	12	12
1000	1000	1000	1000	1000	1000
400	500	630	800	1250	2000
10	10	10	10	10	10
5	5	5	5	5	5
20	30	40	70	-	-
240	2x 150	2x 185	2x 240	2x 240	-
32	32	40	50	63	100

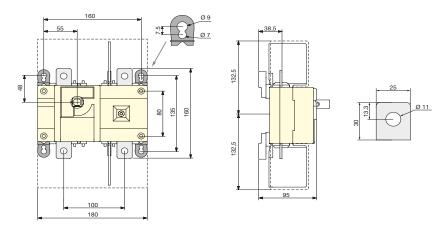
Reference	
Rated current	le (A)
Number of pole(s) in series per circuit	
Insulation voltage	Ui (V)
Impulse voltage	Uimp (kV)
Rated operational voltage	Ue (V)
Operational current DC21B -1000VDC	А
Rated short-time withstand current 0.3 seconds	(kA ef)
Rated short-time withstand current 1 second	(kA ef)
Power dissipation per pole @40°C	W/P
Maximum copper cable cross section	mm ²
Maximum copper busbar width	mm

Size - B4T (3 P)						
55HPV3016	55HPV3025	55HPV3031	55HPV3040			
160	250	315	400			
2P+;1P-	2P+;1P-	2P+ ; 1P-	2P+;1P-			
1500	1500	1500	1500			
12	12	12	12			
1500	1500	1500	1500			
160	250	315	400			
10	10	10	10			
5	5	5	5			
2.5	5	9.5	15			
70	120	185	240			
32	32	32	32			

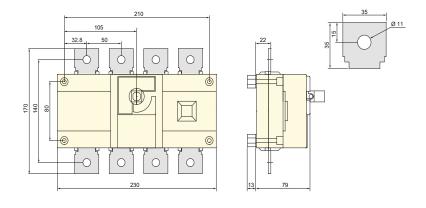
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Dimensions 1000V DC (mm)

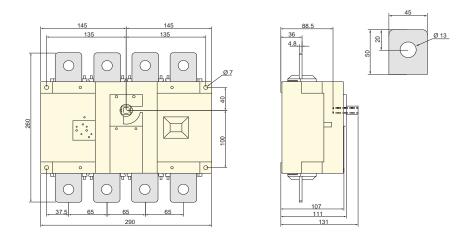
Size B4 – 2 Poles



Size B4 – 4 Poles

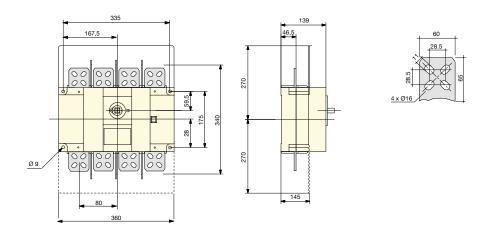


Size B5

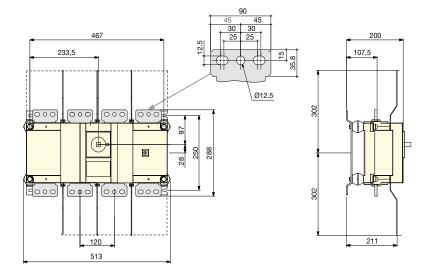




Size B6

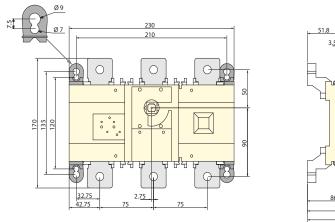


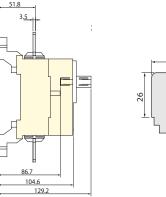
Size B7



Dimensions 1500V DC

Size B4T – 3 Poles

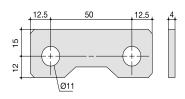




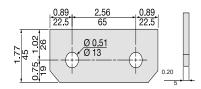
Solartec

Dimensions (mm)

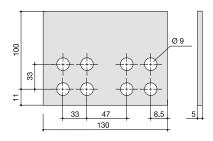
S04P0500



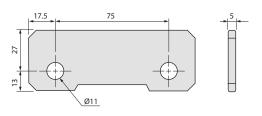
S04P0800



S04P1100



S04P0026



Accessories





Accessory references



Bridging bars

Reference	Size	Current	Bridges	Description
S04P0500	B4	400 - 500A	1	B4 4 mm-thick bridging bars
S04P0026	B4T	400A (1500V)	1	B5 5mm-thick bridging bars
S04P0800	B5	630 - 800A	2	B5 5mm-thick bridging bars
S04P1100	В6	800 - 1250A	1	B6 5mm-thick bridging bars
S04P1200	B7	2000A	1	B7 8mm-thick bridging bars



Operation handles

Reference	Size	Туре	Description			
S11J1	B4 – B5	J1	Mounting with frontal corous		Mounting with frontal screw	
S11J2	B4T	J2	Padlockable			
S11J4	B6 – B7	J4				
S13S2	B4 – B5	S2	Mounting from outside or inside the panel. Material			
S13S4	B6 – B7	S4	highly resistant to UV rays and aggressive environments. Padlockable handle.			



Prolonged shafts

Reference	Size	Length	Handle	Description
S081020		200 mm		
S081032	B4 – B5	320 mm	S2	Interlocking tip in Zamak material of high robustness
S081050		500 mm		Shafts surface chemically treated
S081520		200 mm		against corrosion Several standard lengths
S081532	B6 – B7	320 mm	S4	Several standard lengths
S081540		400 mm		





Reference	Size	Poles	Installation	Description	
S063B4	D.4	2P			
S064B4	B4	4P			
S064B4	B4T	3P	Upper or lower	Upper or allows inspection of	Easy to install Transparent plastic material that
S063B5	B5	3P			allows inspection of
S064B5	B5	4P		connections Top or bottom installation	
S064B6	В6	4P			
S064B7	В7	4P			

Surge protective devices











"A complete modular range offering full protection for all installation types"

The range of PST modular surge protectors is designed to respond the protection needs on low voltage power supply networks. These surges are mainly the result of lightning strikes, although they can also be caused by industrial switching.

The electrical design is based on high energy varistors that are equippet with internal thermal disconnectors and might also be combined with gas discharge tubes.

Usual configurations will offer proection in common an differentials modes.

According to standards

- IEC 61643-31
- EN 50539-11
- IEC 61643-11



Product overview

For photovoltaic installations

1000V DC



Class I PST41PV Monobloc with remote signalling



Class I + II PST31APV Pluggable version



Class II PSTxxPV Pluggable version





Class I + II PST32PV Pluggable version

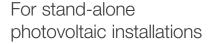
AC Voltage



Class I+II PSTxxx-xxx Pluggable



Class II PSTCxxx Pluggable Compacts size





Class II PST140-xxD Pluggable



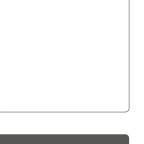


Application principle

PST protectors are based on the use of zinc oxide varisotrs (MOV) which offer the best compromise between a fast response time (< 25 ns) and high drainage capacity – the key parameters to be taken into account when ensuring

efficient protection. Sure protectios is optimised when this system is used in combination with gas discharge tubes.





PV installation protection

Selection and coordination of surge protectors

The standard IEC 61643-32 sets forth the criteria for selecting, coordinating and installing temporary overvoltage surge protectors at photovoltaic power facilities. These installation instructions cover the DC side of the facility and the AC side

between inverter and mains board. Arrangements depend on the installation's location (building or field), cable lengths and the presence of lightning rods at the installation.

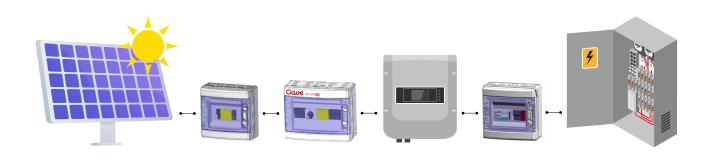
In order to ensure optimum safety at an installation, we need to draw up a protection coordination diagram, with "Primary" protection on the side of the inverter being protected and "Secondary" protection near the generation modules. This association is required when the

distance between the generation modules and the inverter combiner box is longer than 10 meters.

A lightning rod system at the installation requires a Class I protector at both sides of the inverter. Protectors on the AC side of the installation should be placed at least 10 meters from the inverter and have an associated disconnector element. The total cable length between the connection point to the line and the earthing









AC surge protectors

Select the device for AC-side protection at your installation





Types of protection

There are three types of overvoltage surge protectors. Their classification mainly depends on outdoor conditions and the location of the protection within the installation.

Type I

These devices are designed for use at installations where there is a significant risk of lightning strikes, for example where there is a lightning rod or where the power generation is located on the field. Regulations state that protection of this type should be subject to Class I testing, with $10/350~\mu s$ current impulses that simulate the current generated by a direct lightning strike. As a result, this protection needs to be very powerful in order to be able to discharge such a large amount of energy.

Type II

These are installed on the inverter side or near the generation modules, at sites where the risk of a direct lightning strike is deemed to be negligible. Type II protection covers the whole installation. This type of protection is subject to Class II $8/20~\mu s$ current impulse testing.

Type III

For very sensitive equipment, a second level of protection is recommended. These are Type III protectors. Type III protection is tested using a hybrid 1.2/50 μs – 8/20 μs waveform (Class III testing) and is mainly used at communication circuits.

Protection parameters

Protection is defined by a series of electrical parameters that help you to select the product most suited to your needs.

→ Ucpv Maximum continuous operating voltage

Applicable continuous operating voltage, which should be greater than the maximum PV voltage (Uocstc).

→ **Iscpv** Short-circuit current

The SPD must safely withstand (failsafe disconnection) a end-of-life test. The value should be greater than the maximum PV line current (Iscstc).

→ In Nominal discharge current

This is the level that a Type II surge protector can withstand repeatedly without destruction (15 8/20 μ s current impulses).

→ limp Impulse current

Applicable to Type I surge protectors, corresponding to the maximum protection resistance (10/350 µs waveform) at one pole or two poles together (Itotal).

→ **Up** Protection level

Maximum residual voltage at the protector output subject to a discharge current equivalent to its nominal discharge current (In). This should be lower than the impulse voltage strength of the installation equipment.

DC protection for 1000 V DC installations



Class I

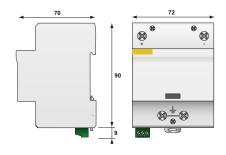
Due to the very high discharge capacity, it is advisable to only use this type of protection where there is maximum risk of a direct lightning strike.

Technical data

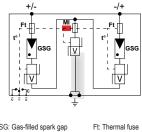
Maximum continuous voltage	Ucpv
Nominal discharge current – 15 8/20 μs waveform pulses	In
Maximum discharge current	Imax
Maximum lightning current per pole – One 10/350 μs waveform pulse	limp
Voltage protection level (a In)	Up

PST41PV
1200 V DC
20 kA
40 kA
12.5 kA
2.8 kV

Dimensions (mm)



Connection scheme



GSG: Gas-filled spark gap V: High energy MOV Mi: Disconnection indicator

Ft: Thermal fuse t°: Thermal disconnection system C: Remote contact

Class I + II

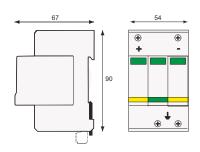
In areas with high electrical storm activity or the presence of lightning rods nearby, the use of type I+II protection is recommended.

Technical data

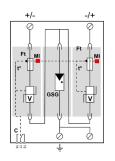
Maximum continuous voltage	Ucpv
Nominal discharge current – 15 8/20 µs waveform pulses	In
Maximum discharge current	Imax
Maximum lightning current per pole – One 10/350 μ s waveform pulse	limp
Voltage protection level (a In)	Up

PST31APV
1200 V DC
15 kA
40 kA
6.25 kA
4.6 kV

Dimensions (mm)



Connection scheme



GSG: Gas-filled spark gap V: High energy MOV Mi: Disconnection indicator Ft: Thermal fuse t*: Thermal disconnection system C: Remote contact





Class II

Class II protection is designed to safeguard photovoltaic power networks against temporary overvoltage due to atmospheric discharges. Products are installed in parallel on the networks to be protected, offering protection between the pole and the earth on common mode and between the two poles in differential mode.

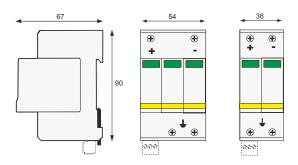
The electrical layout combines varistors with internal thermal disconnection system and its associated window indicators.

Technical data

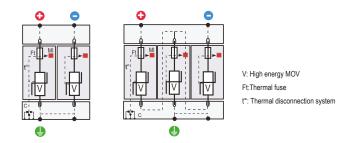
Maximum continuous voltage	Ucpv
Nominal discharge current – 15 8/20 µs waveform pulses	In
Maximum discharge current	Imax
Voltage protection level (a In)	Up
Remote signalling	

PST25PV	PST25PVT	PST31PV	PST31PVT
530 V DC	530 V DC	1060 V DC	1060 V DC
20 kA	20 kA	20 kA	20 kA
40 kA	40 kA	40 kA	40 kA
1.8 kV	1.8 kV	3.6 kV	3.6 kV
-	Yes	-	Yes

Dimensions (mm)



Connection scheme



DC protection for 1500 V DC installations



Class I + II

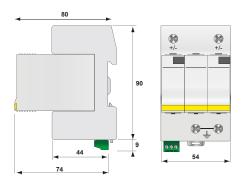
In 1500 V systems, a balance has to be found between a high discharge capacity and a limitation on the level of overvoltage to the equipment to be protected. The use of high capacity varistors ensures Class I + II protection based on plug-in modules with Up levels of protection that are compatible with 1500V inverters.

Technical data

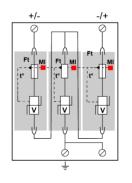
Maximum continuous voltage	Ucpv
Nominal discharge current – 15 8/20 μs waveform pulses	In
Maximum discharge current	Imax
Maximum impulse current	limp
Voltage protection level (a In)	Up
Remote signalling	

PST32PV	PST32PVT
1500 V DC	1500 V DC
15 kA	15 kA
40 kA	40 kA
6.25 kA	6.25 kA
5.3 kV	5.3 kV
-	Yes

Dimensions (mm)



Connection scheme



GSG: Gas-filled spark gap

V: High energy MOV

Ft: Fusible térmico

t°: Thermal disconnection system



DC protection for stand-alone installations



Class II

Class II devices to protect regulators and battery chargers against temporary overvoltage which may affect stand-alone solar power installations.

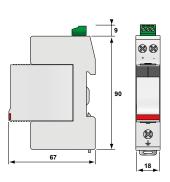
Battery regulators and battery chargers have low withstand voltage levels. It is essential to select an appropriate protector, with an Up protection level that is compatible with the regulator/battery charger's maximum voltage. An inappropriate selection might lead to overvoltage surges reaching the regulator and causing irreparable damage.

Technical data

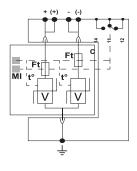
Maximum continuous voltage	Ucpv
Nominal discharge current–15 8/20 μs waveform pulses	In
Maximum discharge current	Imax
Voltage protection level (a In)	Up
Reference with remote signalling	

PST140-75D	PST140-110D	PST140-220D	
100 V DC	150 V DC	275 V DC	
20 kA	20 kA	20 kA	
40 kA	40 kA	40 kA	
390 V	500 V	900 V	
PST140-75DT	PST140-110DT	PST140-220DT	

Dimensions (mm)



Connection scheme



V: High energy MOV

Mi: Disconnection indicator

Ft: Thermal fuse

t°: Thermal disconnection system

C: Remote contact

21

Protection for AC installations



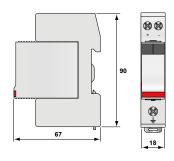
Class II

Compact transient overvoltage protector for power surges caused by a short voltage spike, 230 V AC 50 Hz I+N power, varistor technology combined with gas discharge tube.

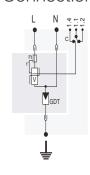
Technical data

Maximum continuous voltage	Ucpv
Nominal discharge current – 15 8/20 µs waveform pulses	In
Maximum discharge current	Imax
Voltage protection level (a In)	Up

Dimensions (mm)



Connection scheme



- V: High energy MOV
- Ft: Thermal fuse t°: Thermal disconnection

PSTC40 255 V AC 20 kA 40 kA 1.25 / 1.5 kV

- system C: Remote contact GDT: Gas discharge tube

Class II

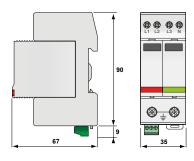
Compact transient overvoltage protector for power surges caused by a short voltage spike, class 2. 400 V AC 50 Hz III+N power, varistor technology combined with gas discharge tube.

Technical data

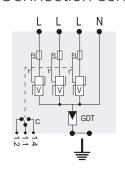
Maximum continuous voltage	Ucpv
Nominal discharge current – 15 8/20 µs waveform pulses	In
Maximum discharge current	Imax
Voltage protection level (a In)	Up
Reference with remote signalling	

PSTC440
255 V AC
20 kA
40 kA
1.25 / 1.5 kV
PSTC440T

Dimensions (mm)



Connection scheme



- V: High energy MOV Ft: Thermal fuse
- t°: Thermal disconnection
- C: Remote contact GDT: Gas discharge tube





Protection for AC installations



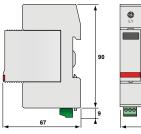
Class I+II

In areas with high electrical storm activity or the presence of lightning rods nearby, the use of type I+II protection is recommended.

Technical data

recrimcal data		PST4A50
Maximum continuous voltage	Uc	440 V AC
Nominal discharge current – 15 8/20 µs waveform pulses	In	20 kA
Maximum discharge current	lmax	50 kA
Maximum lightning current per pole – One 10/350 μs waveform pulse	limp	12.5 kA
Voltage protection level (a In)	Up	1.7 kV

Dimensions (mm)





 $\otimes_{\downarrow} \otimes$

GSG: Gas-filled spark gap V: High energy MOV Mi: Disconnection indicator

Connection scheme

÷ ÷ Ft: Thermal fuse t°: Thermal disconnection

C: Remote contact

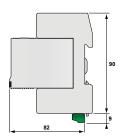


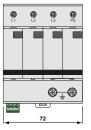
Designed to provide type I + II protection for generation installations that operate with up to 800V AC with no neutral connection.

Technical data

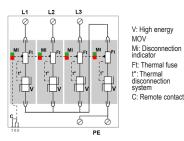
rechnical data		PST440-800
Maximum continuous voltage	Uc	800 V AC
Nominal discharge current – 15 8/20 µs waveform pulses	In	20 kA
Maximum discharge current	Imax	50 kA
Maximum lightning current per pole – One 10/350 μs waveform pulse	limp	12.5 kA
Voltage protection level (a In)	Up	3.4 kV

Dimensions (mm)





Connection scheme





Solartec

Fuse protection



The rapid advances made in renewable energies and especially in photovoltaic power generation have created new protection requirements, both in terms of conversion equipment and in the electrical installation itself.

Fuse protection has proved to be the best available technology due to its high level of selectivity and aging resistance. These new needs are covered by the standard IEC 60269-6 which outlines the specific requirements for fuses used in

photovoltaic protection, especially the creation of a new gPV characteristic and the new temperature cycle withstand testing.



Product overview

gPV cylindrical fuses



Size 0 – 10x38 Size 1 – 14x51 1000V DC



Size 10x85 1500V DC

Cylindrical fuse holders



Size 0 – 10x38 Size 1 – 14x51 1000V DC



Size 10x85 1500V DC

Fuse holder bases NH type



NH - gPV fuses

Sizes 1, 2 and 3 Up to 500 A 1000V DC



Sizes 1XL, 2XL and 3L – up to 315 A 1500V DC



Sizes 1, 2 and 3 1000V DC



Size 1XL, 2XL and 3L 1500V DC







Functions

Safely and reliably interrupt the low overcurrents that are characteristic of photovoltaic installations especially with the difficulty of elevated voltages. Disconnect the strings under no load condition.

Technology

Composite materials which can withstand the severe temperature changes with minimal dimensional alterations. Alloys that are suitable for operations within the narrow range of action.



1000V DC gPV cylindrical fuses



30FxxPV and 31FxxPV fuses are designed to protect against the limited overloads typical of photovoltaic installations and safeguard the modules against reverse currents. The protection will operate at 1.35 x In, ensuring optimum installation protection.

Technical data

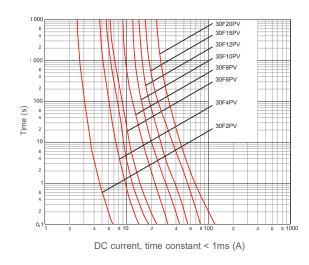
	Nominal	Energy integ	rals I2t (A2s)	Power diss	ipation (W)	
Reference	current (A)	Pre-Arcing	Total at 1000 V	0.8 In	In	Packaging
30F2PV	2	1.2	3.4	0.6	1	10
30F6PV	6	30	90	1.1	1.8	10
30F8PV	8	3	32	1.2	2.1	10
30F10PV	10	7	70	1.3	2.3	10
30F12PV	12	12	120	1.5	2.7	10
30F15PV	15	22	220	1.7	2.9	10
30F20PV	20	34	240	2.1	3.5	10
31F25PV	25	65	943	2.7	5.1	10
31F32PV	32	120	1740	3.3	6.2	10

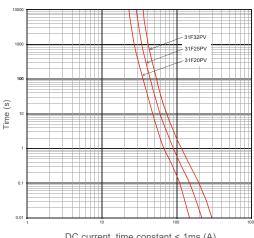
Dimensions (mm)





Time-current characteristics





DC current, time constant < 1ms (A)



1500V DC gPV cylindrical fuses



The development of photovoltaic systems has evolved toward power plants that operate voltages above of 1000 V. Thanks to the 33F range of fuses, it is now possible to protect installations at voltages up to 1500 V. The 10x85 cylindrical fuse employs special ceramics that are able to resist thermal cycles and internal pressure. The fuse element uses high-purity silver to avoid aging problems and guarantee operation.

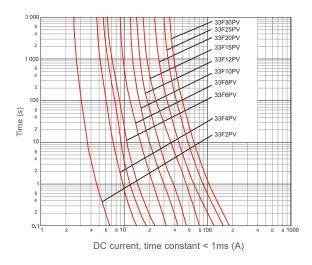
Technical data

Reference	Nominal current	Power dissipation (W)		Dookoaina
Reference	(A)	0.7 ln	In	Packaging
33F2PV	2	1,70	3,20	10
33F4PV	4	1,69	3,19	10
33F6PV	6	1,73	3,25	10
33F8PV	8	1,79	3,36	10
33F10PV	10	1,99	3,74	10
33F12PV	12	2,28	4,29	10
33F15PV	15	2,63	4,95	10
33F20PV	20	3	5,65	10
33F25PV	25	4,35	7,9	10
33F30PV	30	4,68	8,5	10

Dimensions (mm)



Time-current characteristics



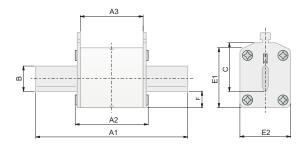
1000V DC NH gPV fuses



In solar field installations with centralised power inverters where the current to be protected is high we are going to use level 2 combiner boxes. This protection is provided through size 1, 2 and 3 NH fuses for voltages up to 1000 V. The use of special ceramics capable of withstanding thermal cycles and high internal pressure are essential in order to guarantee the safety of the unit. The high purity level of the element ensures the accuracy required to act on the light overcurrents that are typical of photovoltaic installations.

Technical data

Reference	Size	Nominal	Power diss	ipation (W)	Dooleaging
Reference	Size	current (A)	0.7 ln	In	Packaging
NH1PV10-063	1	63	4.4	10.3	3
NH1PV10-080	1	80	5.2	12.4	3
NH1PV10-100	1	100	5.9	14	3
NH1PV10-125	1	125	6.3	14.7	3
NH1PV10-160	1	160	8.7	22.1	3
NH1PV10-200	1	200	10.1	23.6	3
NH2PV10-200	2	200	10.2	25.3	3
NH2PV10-250	2	250	12.3	30.5	3
NH3PV10-315	3	315	17.8	44.1	3
NH3PV10-400	3	400	20.2	50.4	3



Size	A1	A2	A3	В	C	E1	E2	F
1	134	70	62	20	40	51.5	44	13.5
2	150	70	62	25	48	60.5	54	14.5
3	150	70	62	32	60	74	70	17



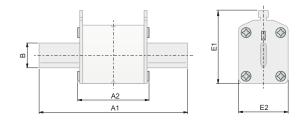
1500V DC NH gPV fuses



Centralised inverters for solar farms can work at voltages of up to 1500 V with high current levels. Standard IEC 60269-6 has defined L- and XL-size NH fuses in order to overcome application challenges by increasing the distance between the contact blades. Internal pressure resistance and the special ceramics able to endure thermal cycles are essential to guaranteeing the safety of the installation. The high purity level of the element provides the accuracy required to act on the light overcurrents that are typical of photovoltaic installations.

Technical data

Deference	Size	Nominal	Power diss	ipation (W)	Dooleaning
Reference	Size	current (A)	0.7 ln	In	Packaging
NH1XLPV15-100	1XL	100	11	24	1
NH1XLPV15-125	1XL	125	12	27	1
NH1XLPV15-200	1XL	200	15	37	1
NH2XLPV15-250	2XL	250	23	53	1
NH3LPV15-315	3L	315	23	58	1
NH3LPV15-350	3L	350	26	64	1
NH3LPV15-400	3L	400	28	71	1



Size	A1	A2	В	E1	E2
1XL	187	125	20	65	51
2XL	205	125	32	72	60
3L	205	125	32	89	75

PV cylindrical fuse holders

Photovoltaic installation fuse holders have to withstand working conditions under a wide range of temperatures and seasonal variation. The use of high-performance plastic materials offers such characteristics.



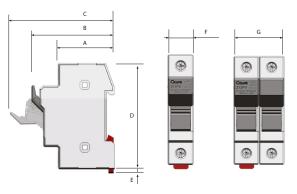
1000 V DC

Size 0 and 1 modular cylindrical fuse holders can operate at voltages of up to 1000 V DC.

Technical data

Reference	Poles	Size	Maximum current In (A)	Packaging
211PV	1	0 (10x38)	20	12
212PV	2	0 (10x38)	20	6
221PV	1	1 (14x51)	32	6

Dimensions (mm)



	211PV	212PV	221PV
Α	42	42	52
В	62	62	73
C	80	80	99
D	78,5	78,5	108
Е	3	3	4
F	17,5	17,5	27
G	35	35	-

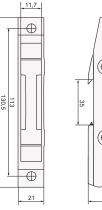
PET JABUM SHERTON ST.

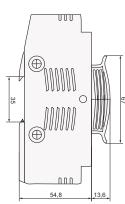
1500 V DC

241PV fuse holder bases are designed with ventilation areas to optimise heat dissipation. They carry 10x85-size fuses that can operate at voltages of up to $1500 \, \text{V}$.

Technical data

Reference	Poles	Maximum current In (A)	Pack.
241PV	1	30	6







NH PV fuse bases

NH-type blade fuse bases are available in sizes 1, 2 and 3 for voltages up to 1000 V and 1XL, 2XL and 3L for voltages up to 1500 V. The high quality of the plastics and ceramics used guarantee insulation.

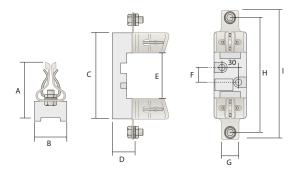


1000 V DC

Technical data

Reference	Poles	Size	Maximum current In (A)	Packaging
531PV	1	1	250 A	3
541PV10	1	2	400 A	3
551PV10	1	3	500 A	3

Dimensions (mm)



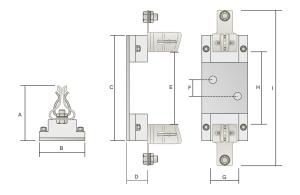
	531PV	541PV10	551PV10
Α	87	98	100
В	55	55	75
C	150	150	150
D	35	35	35
Ε	82	78	78
F	25	25	25
G	27	30	45
Н	175	205	205
1	197	227	223



1500 V DC

Technical data

Reference	Poles	Size	Maximum current In (A)	Packaging
531XLPV	1	1XL	200 A	1
541XLPV	1	2XL	250 A	1
551LPV	1	3L	315 A	1



	531	541 XLPV	551 LPV
Α	105	105	105
В	85	85	85
С	203	220	220
D	38	38	38
Е	128	145	145
F	31	31	31
G	45	45	45
Н	253	270	270
1	270	287	287

PV modular combiner boxes



"A solution designed for residential and commercial installations"

The range of SOLARTEC PV modular connection boxes has been designed for maximum ease of use by both the installer and the user of self-consumption installations.

Functions

The photovoltaic connection boxes perform the connection and protection functions of the photovoltaic arrays and sub-arrays in the different parts of the photovoltaic installation.

These boxes can break and disconnect electrical circuits in order to isolate the inverter inputs. They are located on the DC side or the AC side of the installation They fully comply with specific standards guaranteeing personal safety.



Product overview

STM Series – PV modular combiner boxes



STM Series 1 MPPT From 1 to 6 strings



STM Series 2 to 6 MPPT From 1 to 3 strings



STM Series Batteries

AC protection boxes



ACM Series Single-phase boxes, with or without automatic reclosing



ACT Series Three-phase boxes, with or without automatic reclosing





STM Series 1 to 6 MPPT with or without MC4 connectors









They typically feature protection against power surges, short circuits and overvoltages of atmospheric origin.
The standard HD 60364-7-712:2017 details requirements for special installations - Phtovoltaic (PV) systems.

Photovoltaic DC combiner boxes

General characteristics



Wiring Flexible PV cable with double insulation (EN50618)



Fuse protection
Positive and
negative poles
protected against
overcurrents by gPV
fuses

Gave Solartec



Surge protectors Class II or I+II surge protector. Phase connection on top and earth connection on bottom. Module end of life visual indication



Switch disconnector Rotary knife switchdisconnector with quick operation system to break loads with voltages up to 1000 V

Enclosure

RAL7035 gray polycarbonate, suitable for outdoor use with increased impact resistance (IK08)

Enclosure safety

Class II double insulation, compliant with IEC 61439-1 standard



Transparent PC window with UV protection

180° opening reversible window. Smoked color allows inspection of the interior and PST status



Safety identification

Adhesive signs indicating compliance with Section 514 personal safety regulation requirements



Accessibility

Access to connections requires the use of a tool that complies with Section 526 of the standard

Gave Solarted



IP65-level protection

Window features sealing gasket guaranteeing full protection

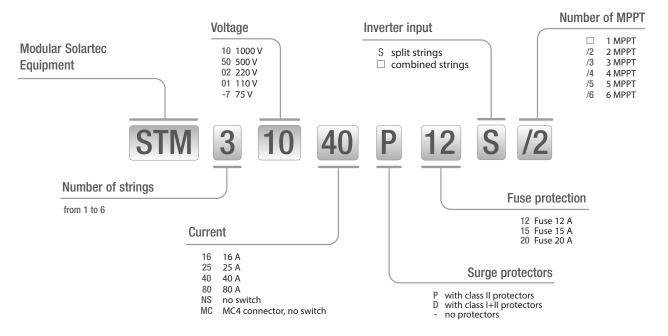


MODULAR SWITCH-DISCONNECTORS

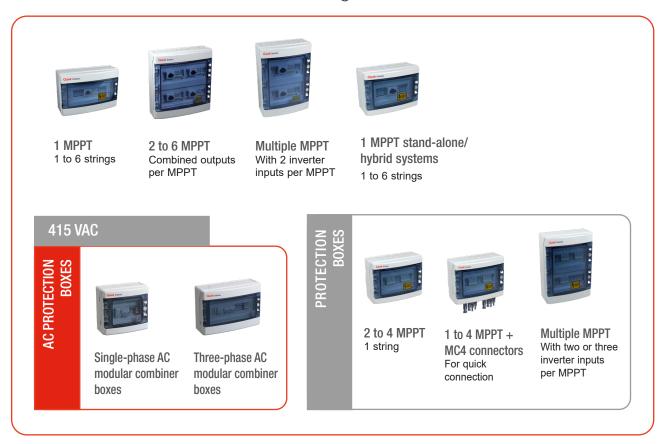
- Specific direct current disconnection
- Materials highly resistant to the extreme environmental conditions that characterise PV applications



Reference system

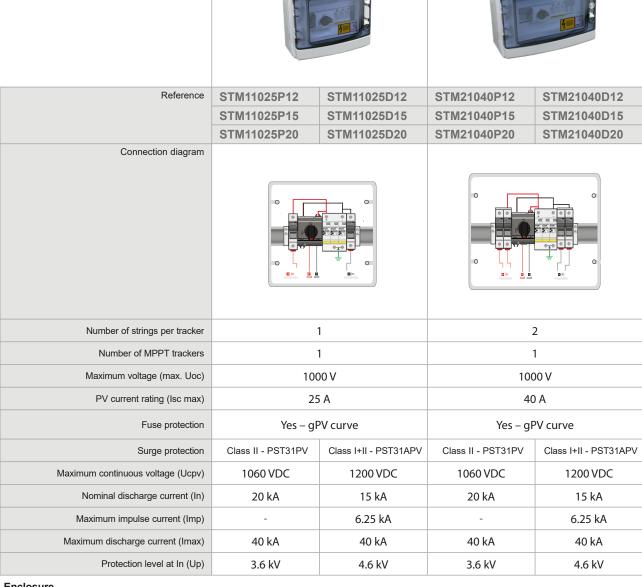


Modular combiner boxes 1000 V DC range



PV DC combiner boxes

Connection boxes for 1 MPPT inverters



Enclosure

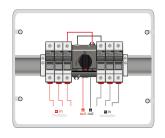
Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2)	Yes	Yes
Dimensions mm (height x width x depth)	231 x 238 x 118	246 x 310 x 148
Box and cover material	PC	PC
Glow wire resistance	750°C	750°C

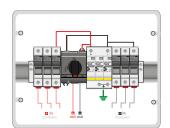






STM31040-12	STM31040P12
STM31040-15	STM31040P15
STM31040-20	STM31040P20





3	3
1	1
1000 V	1000 V
40 A	40 A
Yes – gPV curve	Yes – gPV curve
No	Class II - PST31PV
-	1060 V DC
-	20 kA
-	40 kA
-	3.6 kV

Class II	Class II
IP65	IP65
IK08	IK08
Yes	Yes
246 x 310 x 148	246 x 310 x 148
PC	PC
750 ℃	750 °C

PV DC combiner boxes

Combiner boxes for multiple MPPT inverters

Inverter disconnection is essential in order to ensure optimum installation performance. On installations with shades or where there are string orientation problems, the use of inverters with multiple MPPT trackers is advisable.

	CONT SAINT			
Reference	STM11025P12/2	STM11025D12/2	STM21040P12/2	STM21040D12/2
	STM11025P15/2	STM11025D15/2	STM21040P15/2	STM21040D15/2
	STM11025P20/2	STM11025D20/2	STM21040P20/2	STM21040D20/2
Connection diagram				
Number of strings per tracker		1	:	2
Number of MPPT trackers	2		:	2
Maximum voltage (max. Uoc)	100	00 V	100	00 V
PV current rating (Isc max)	2 x :	25 A	2 x -	40 A
Fuse protection	Yes – gF	V curve	Yes – gF	PV curve
Surge protection	Class II - PST31PV Class I+II - PST31APV		Class II - PST31PV	Class I+II - PST31APV
Maximum continuous voltage (Ucpv)	1060 VDC	1200 VDC	1060 VDC	1200 VDC
Nominal discharge current (In)	20 kA	15 kA	20 kA	15 kA
Maximum impulse current (Imp)	-	6.25 kA	-	6.25 kA
Maximum discharge current (Imax)	40 kA	40 kA	40 kA	40 kA
Protection level at In (Up)	3.6 kV	4.6 kV	3.6 kV	4.6 kV
Enclosure				

Enclosure

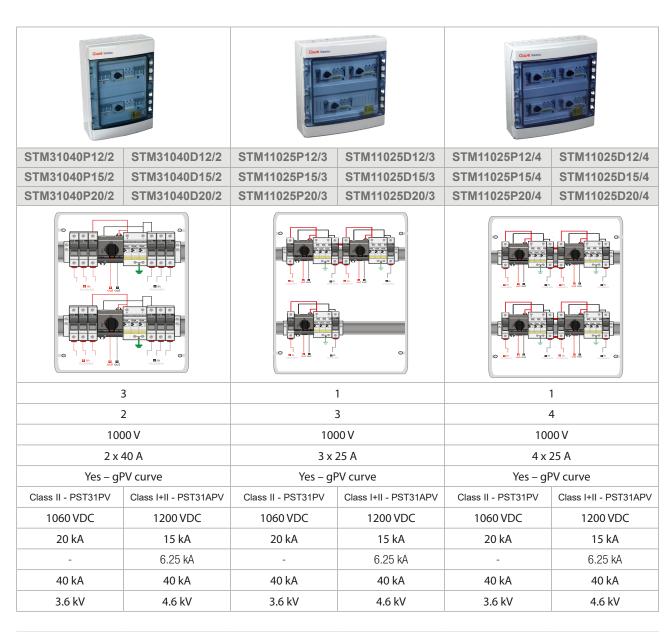
Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2) Yes		Yes
Dimensions mm (height x width x depth)	286 x 418 x 148	436 x 310 x 148
Box and cover material	PC	PC
Glow wire resistance	750°C	750°C



Maintenance safety

The switching and disconnection devices guarantee maintenance operation in safety conditions without the need to fully stop solar generation.





Class II	Class II	Class II
IP65	IP65	IP65
IK08	IK08	IK08
Yes	Yes	Yes
436 x 310 x 148	436 x 418 x 148	436 x 418 x 148
PC	PC	PC
750°C	750°C	750°C

PV DC combiner boxes

Combiner boxes for multiple MPPT inverters

	Cause boston	COMP SAME
Reference	STM11025P12/5	STM11025P12/6
	STM11025P15/5	STM11025P15/6
	STM11025P20/5	STM11025P20/6
Connection diagram		
Number of strings per tracker	1	1
Number of MPPT trackers	5	6
Maximum voltage (max. Uoc)	1000 V	1000 V
PV current rating (Isc max)	5 x 25 A	6 x 25 A
Fuse protection	Yes – gPV curve	Yes – gPV curve
Surge protection	Class II - PST31PV	Class II - PST31PV
Maximum continuous voltage (Ucpv)	1060 V DC	1060 V DC
Nominal discharge current (In)	20 kA	20 kA
Maximum discharge current (Imax)	40 kA	40 kA
Protection level at In (Up)	3.6 kV	3.6 kV
Enclosure		
Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2)	YES	YES
Dimensions mm (height x width x depth)	586 x 418 x 148	586 x 418 x 148
Box and cover material	PC	PC
Glow wire resistance	750 ℃	750 °C



Combiner boxes for inverters with two circuits per MPPT

Ensuring protection and maintenance operations on multi-MPPT inverters with two input strings per MPPT can be achieved by using connection boxes with independent string inputs and outputs. It is indicated in the reference by the letter S that precedes the MPPT number.

	Case have	COM SAFETY
Reference	STM21025P12S/2	STM21025P12S/3
	STM21025P15S/2	STM21025P15S/3
Connection diagram	STM21025P20S/2	STM21025P20S/3
Connection diagram		
Number of strings per tracker	2	2
Number of MPPT trackers	2	3
Maximum voltage (max. Uoc)	1000 V	1000 V
PV current rating (Isc max)	2 x 25 A/2	3 x 25 A/ 2
Fuse protection	Yes – gPV curve	Yes – gPV curve
Surge protection	Class II - PST31PV	Class II - PST31PV
Maximum continuous voltage (Ucpv)	1060 V DC	1060 V DC
Nominal discharge current (In)	20 kA	20 kA
Maximum discharge current (Imax)	40 kA	40 kA
Protection level at In (Up)	3.6 kV	3.6 kV
Enclosure		
Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2)	YES	YES
Dimensions mm (height x width x depth)	436 x 310 x 148	436 x 418 x 148
Box and cover material	PC	PC
Glow wire resistance	750 ℃	750 ℃

PV DC combiner boxes

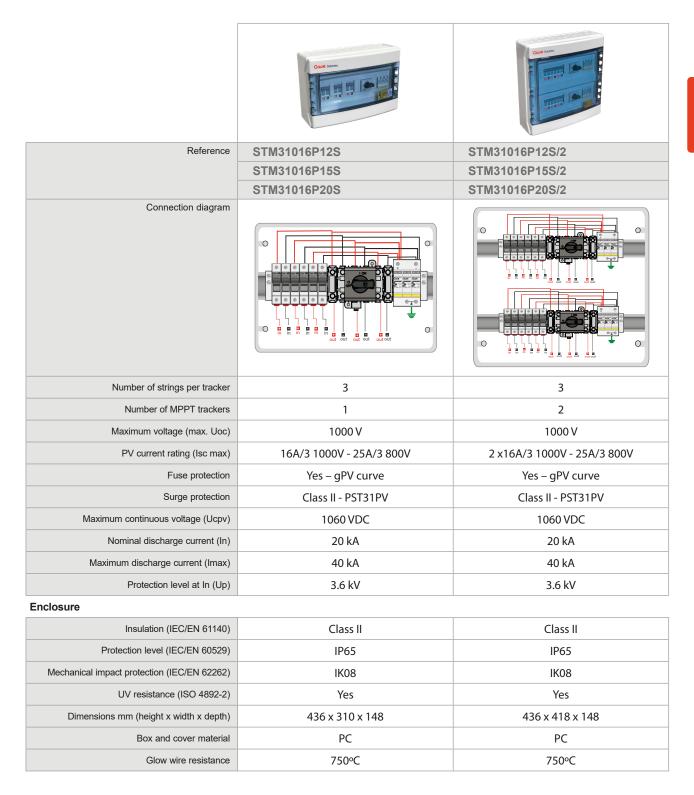
Combiner boxes for inverters with two circuits per MPPT

	Cook bush	Cord tion
Reference	STM21025P12S/4	STM21025P12S/5
	STM21025P15S/4	STM21025P15S/5
Connection diagram	STM21025P20S/4	STM21025P20S/5
Connection diagram		
Number of strings per tracker	2	2
Number of MPPT trackers	4	5
Maximum voltage (max. Uoc)	1000 V	1000 V
PV current rating (lsc max)	4 x 25 A/ 2	5 x 25 A/ 2
Fuse protection	Yes – gPV curve	Yes – gPV curve
Surge protection	Class II - PST31PV	Class II - PST31PV
Maximum continuous voltage (Ucpv)	1060 V DC	1060 V DC
Nominal discharge current (In)	20 kA	20 kA
Maximum discharge current (Imax)	40 kA	40 kA
Protection level at In (Up)	3.6 kV	3.6 kV
Enclosure		
Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2)	Yes	Yes
Dimensions mm (height x width x depth)	586 x 418 x 148	586 x 418 x 148
Box and cover material	PC	PC
Glow wire resistance	750 °C	750 °C



Combiner boxes for inverters with three circuits per MPPT

Ensuring protection and maintenance operations on multi-MPPT inverters with three input strings per MPPT can be achieved by using connection boxes with independent string inputs and outputs. It is indicated in the reference by the letter S that precedes the MPPT number.



PV DC combiner boxes

Combiner boxes for inverters with three circuits per MPPT

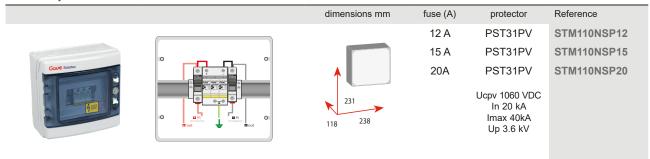
Defenses	Card Mark	COMP NAMES
Reference	STM31016P12S/3	STP01298
	STM31016P15S/3	
Connection diagram	STM31016P20S/3	
Connection diagram		
Number of strings per tracker	3	3+3+2+2
Number of MPPT trackers	3	4
Maximum voltage (max. Uoc)	1000 V	1000 V
PV current rating (Isc max)	3 x 16A/3 1000V - 25A/3 800V	2 x 16A/3 + 2 x 25A/2
Fuse protection	Yes – gPV curve	Yes – gPV curve
Surge protection	Class II - PST31PV	Class II - PST31PV
Maximum continuous voltage (Ucpv)	1060 VDC	1060 VDC
Nominal discharge current (In)	20 kA	20 kA
Maximum discharge current (Imax)	40 kA	40 kA
Protection level at In (Up)	3.6 kV	3.6 kV
Enclosure		
Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2)	Yes	Yes
Dimensions mm (height x width x depth)	586 x 418 x 148	586 x 418 x 148
Box and cover material	PC	PC
Glow wire resistance	750°C	750°C



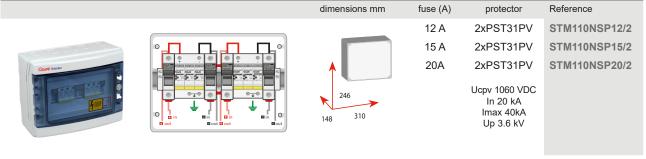
Protection boxes

At installations where there are load break devices which isolate the generation from the inverter, it may be necessary to install protection boxes. Additional SPD is also required when the distance between the inverter SPD protection and the solar modules is greater than 10 meters (based on HD60364-7-712 §534.104).

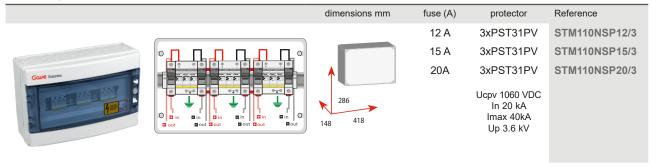
1 MPPT protection box



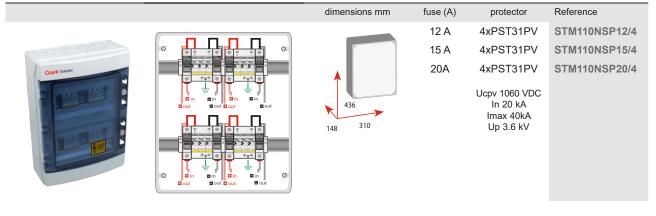
2 MPPT protection box



3 MPPT protection box



4 MPPT protection box

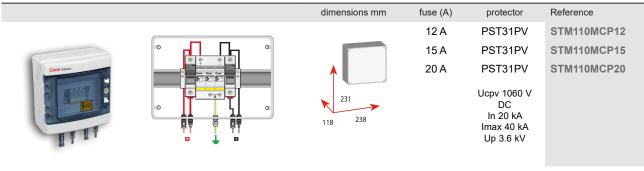


Protection boxes

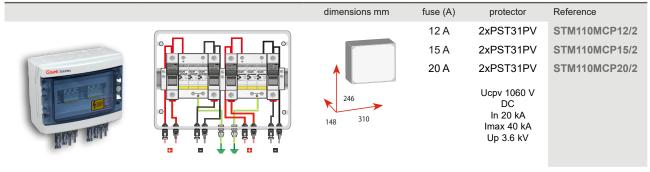
Quick-connect protection box MC4

At installations where protection boxes are required, either at the inverter level or at the modules level, we can arrange for a fast and safe connection by using protection boxes with built-in MC4 connectors.

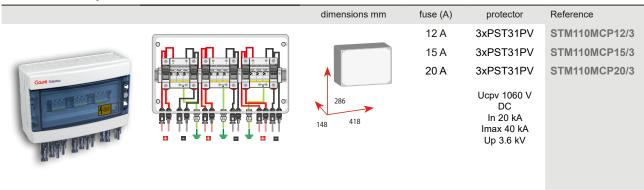
Quick-connect protection box for 1 MPPT



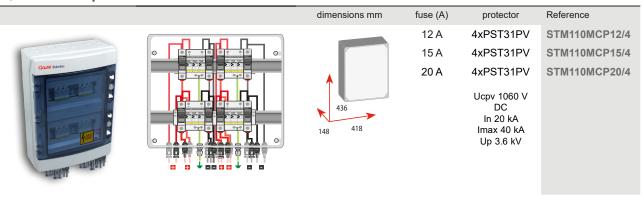
Quick-connect protection box for 2 MPPT



Quick-connect protection box for 3 MPPT



Quick-connect protection box for 4 MPPT

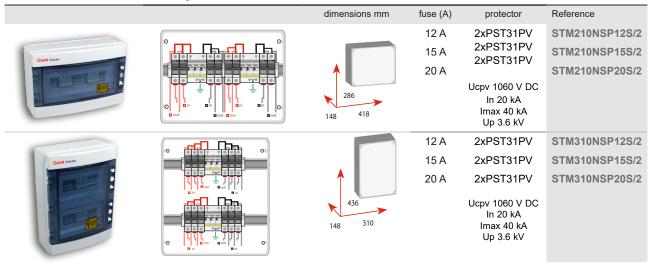




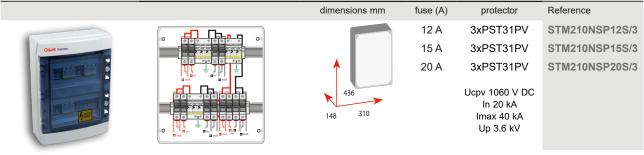
Protection boxes for multiple MPPT inverters with several inputs

At installations where there are protection boxes associated with inverters featuring multiple input strings for each MPPT we shall use 25P..S/ connection boxes (see pages 38-42) or NSP..S/ protection boxes If switch is not required.

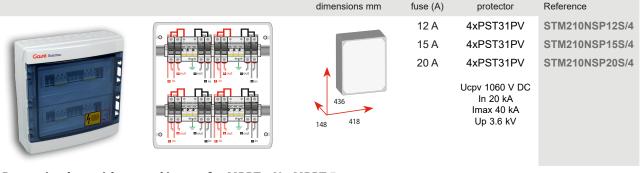
Protection box with several inputs for MPPT - Nr. MPPT 2



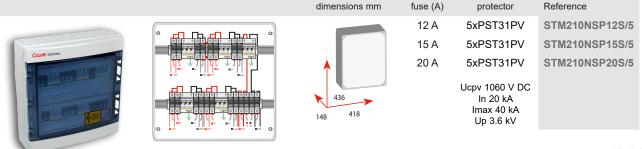
Protection box with several inputs for MPPT - Nr. MPPT 3



Protection box with several inputs for MPPT - Nr. MPPT 4



Protection box with several inputs for MPPT - Nr. MPPT 5

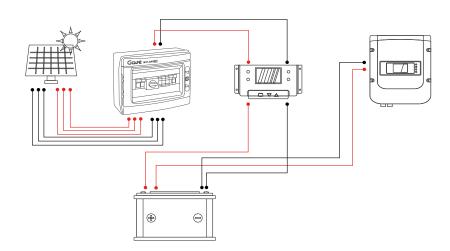


Battery installations

"Connection box for stand-alone or hybrid systems"



Off-grid or hybrid photovoltaic generation systems are based on the use of **batteries** to accumulate energy. These systems work at very low voltages that are compatible with various battery types (12/24/48 V). In order to achieve high power capacity with low voltages we install multiple strings in parallel and need to use equipment with high nominal currents.





Overvoltage protection

Charge controllers and **chargers/inverters** work at very low voltages and are extremely sensitive to any temporary power surges. A connection box with an **Up** protection level that is compatible with the regulator/battery charger's maximum voltage is essential.

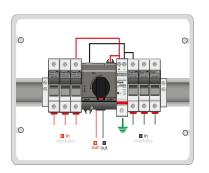


An inappropriate selection of the associated protector might mean that overvoltage surges reach the controller, causing irreparable damage.



Connection boxes for battery systems up to 3 strings – Un 75-220 V

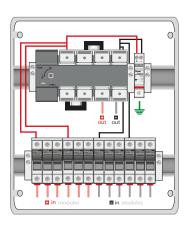




fuse (A)	protector	Ucpv	ln	lmax	Up	Reference
12 A	PST140-75D	100 V DC	20 kA	40 kA	390 V	STM3-740P12
15 A	PST140-75D	100 V DC	20 kA	40 kA	390 V	STM3-740P15
12 A	PST140-110D	150 V DC	20 kA	40 kA	500 V	STM30140P12
15 A	PST140-110D	150 V DC	20 kA	40 kA	500 V	STM30140P15
12 A	PST140-220D	275 V DC	20 kA	40 kA	900 V	STM30240P12
15 A	PST140-220D	275 V DC	20 kA	40 kA	900 V	STM30240P15

Connection boxes for battery systems up to 6 strings – Un 75-220 V





fuse (A)	protector	Ucpv	ln	Imax	Up	Reference
12 A	PST140-75D	100 V DC	20 kA	40 kA	390 V	STM6-780P12
15 A	PST140-75D	100 V DC	20 kA	40 kA	390 V	STM6-780P15
12 A	PST140-110D	150 V DC	20 kA	40 kA	500 V	STM60180P12
15 A	PST140-110D	150 V DC	20 kA	40 kA	500 V	STM60180P15
12 A	PST140-220D	275 V DC	20 kA	40 kA	900 V	STM60280P12
15 A	PST140-220D	275 V DC	20 kA	40 kA	900 V	STM60280P15

AC protection boxes

«AC protection box with MCB and RCD devices»

The inverter is a power incoming source for the electrical distribution at residential and commercial installations, therefore standarised protection for incoming power sources must be implemented. This ensures a consistent and safe integration of the inverter's output with the existing electrical infrastructure.

According to standards

- EN 61439-1/-2
- EN 61008-1
- EN 60898-1
- EN 61643-11

General characteristics



Fuse protection The fastest shortcircuit protection for SPD end-of-life condition

Enclosure

RAL7035 gray polycarbonate providing IP65 protection, suitable for outdoor use with high impact resistance (IK08)

Enclosure safety

Class II double insulation, compliant with **61439-1**



Transparent PC window with UV protection 180° opening reversible window. Smoked color allows inspection of the interior and PST status



Surge protectors Compact Class Il overvoltage protectors (EN 61643- 11). Module end of life visual indication

Gave Solartec



Gave Go

MCB C curve protection 6kA breaking

6kA breaking capacity in compliance with EN 60898-1

Automatic reclosing RCCB

Combinations using residual current circuit breakers with automatic relocsing device ARD according to EN 63024:2019



Residual current circuit breaker Type A – suitable for alternating

currents with direct current components.
Complies with EN 61008-1. Status and fault indicator. Protects against untimely tripping



AC protection boxes

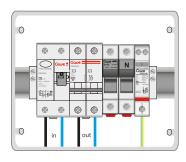
AC protection enclosures are placed at the output of the inverter and intended to safeguard both people and property facilities. The **ACM series** caters to single-phase inverters, while the **ACT series** is designed for three-phase models. Each model comes equipped with type A RCCB and MCB protection, alongside a surge protection device associated with end-of-life fuse protection.

The standard **SDA model** is available, as well as the **EDA model** which provides extra room for later installation of additional components (5 modules in single-phase boxes and 10 modules in three-phase boxes).

AC boxes for single-phase inverter output

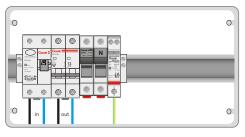


Current (A)	Reference
10	ACM10SDA
16	ACM16SDA
20	ACM20SDA
25	ACM25SDA
32	ACM32SDA
40	ACM40SDA
50	ACM50SDA
63	ACM63SDA



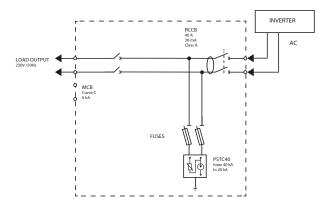


Current (A)	Reference
10	ACM10EDA
16	ACM16EDA
20	ACM20EDA
25	ACM25EDA
32	ACM32EDA
40	ACM40EDA
50	ACM50EDA
63	ACM63EDA



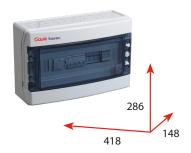
* EDA - 5 additional space modules

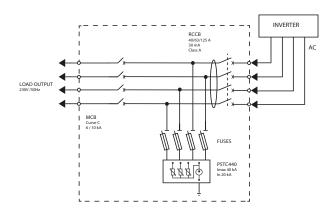
Characteristics	Values
Network type	230V~ 50Hz
RCCB type	A Ã
Technical characteristics	2P 40-63A/30mA
MCB	10/16/20/25/32/ 40/50/63 A
Technical characteristics	C 6kA
Class II surge protection	PSTC40
Nominal discharge current (In) / Max (Imax)	20 kA / 40 kA
Protection level at In (Up)	1.5 kV
SPD protected	gG fuse



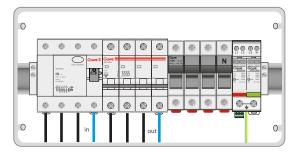
AC protection boxes

AC boxes for three-phase inverter output



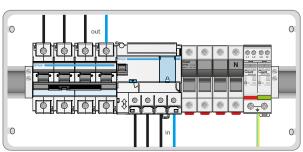


Design for current 06 to 63 A



Current (A)	Reference	
06	ACT06SDA	
10	ACT10SDA	
16	ACT16SDA	
20	ACT20SDA	
25	ACT25SDA	
32	ACT32SDA	
40	ACT40SDA	ACT40SDA/300 *
50	ACT50SDA	ACT50SDA/300 *
63	ACT63SDA	ACT63SDA/300 *

Design for current 80 to 125 A



Current (A)	Reference	
80	ACT80SDA	ACT80SDA/300*
100	ACT100SDA	ACT100SDA/300*
125	ACT125SDA	ACT125SDA/300*

Characteristics	Values
Network type	400V~ 50Hz
RCCB type	ΑÃ
Technical characteristics	4P 40-63A/30mA
MCB	06/10/16/20/25/ 32/40/50/63 A
Technical characteristics	C 6kA
Class II surge protection	PSTC440
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA
Protection level at In (Up)	1.5 kV
SPD protected	gG fuse

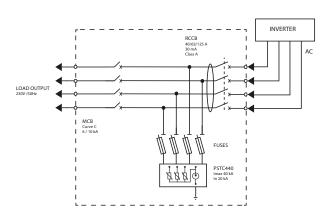
Characteristics	Values
Network type	400V~ 50Hz
RCCB type	ΑÃ
Technical characteristics	4P 125A 30mA
MCB	80/100/125 A
Technical characteristics	C 10kA
Class II surge protection	PSTC440
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA
Protection level at In (Up)	1.5 kV
SPD protected	gG fuse

^{* 300} ma RCCB

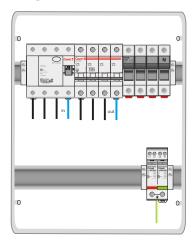


AC boxes for three-phase inverter output with additional space





Design for current 06 - 63 A



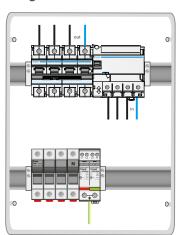
Intensidad (A)	Reference
06	ACT06EDA
10	ACT10EDA
16	ACT16EDA
20	ACT20EDA
25	ACT25EDA
32	ACT32EDA

Current (A)	Reference
40	ACT40EDA
50	ACT50EDA
63	ACT63EDA
40	ACT40EDA/300*
50	ACT50EDA/300*
63	ACT63EDA/300*

Characteristics	Values
Network type	400V∼ 50Hz
RCCB type	ΑÃ
Technical characteristics	4P 40-63A/30mA
МСВ	06/10/16/20/25/ 32/40/50/63 A
Technical characteristics	C 6kA
Class II surge protection	PSTC440
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA
Protection level at In (Up)	1.5 kV
SPD protected	gG fuse

^{* 300} ma RCCB

Design for current 80 - 125 A



Current (A)	Reference	
80	ACT80EDA	ACT80EDA/300*
100	ACT100EDA	ACT100EDA/300*
125	ACT125EDA	ACT125EDA/300*

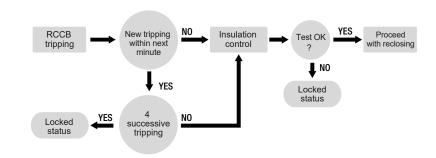
Characteristics	Values
Network type	400V∼ 50Hz
RCCB type	A
Technical characteristics	4P 125A 30mA
MCB	80/100/125 A
Technical characteristics	C 10kA
Class II surge protection	PSTC440
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA
Protection level at In (Up)	1.5 kV
SPD protected	gG fuse

^{* 300} ma RCCB

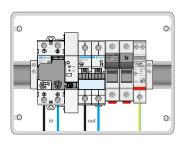
AC protection boxes with automatic reclosing

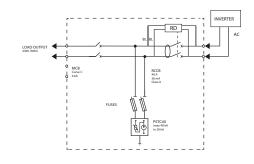
«Safety protection with minimised power interruption»

The untimely tripping in photovoltaics generation installations are at the origin of potential production losses, when a human presence that can reset the installation is not available. To avoid this situation, we advise the use of residual current circuit breaker with automatic reclosing device.



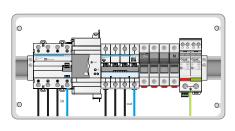
ACM design with reclosing

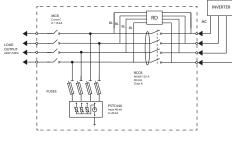






ACT design with reclosing







Characteristics	ACM	ACT
Network type	230V~ 50Hz	230V~ 50Hz
RCCB type	A	ΑÃ
Technical characteristics	2P 40A/30mA	4P 40A/30mA
MCB	10/16/20/ 25/32/40 A	06/10/16/20/ 25/32/40 A
Technical characteristics	C 6kA	C 6kA
Class II surge protection	PSTC40	PSTC440
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA	20 kA / 40kA
Protection level at In (Up)	1.5 kV	1.5 kV
SPD protected	gG fuse	gG fuse

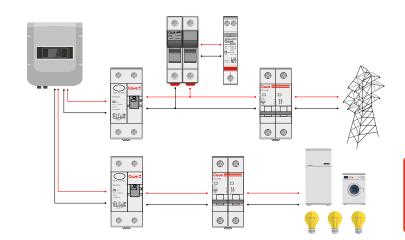
Current (A)	Ref. ACM	Ref. ACM
6		ACT06RDA
10	ACM10RDA	ACT10RDA
16	ACM16RDA	ACT16RDA
20	ACM20RDA	ACT20RDA
25	ACM25RDA	ACT25RDA
32	ACM32RDA	ACT32RDA
40	ACM40RDA	ACT40RDA



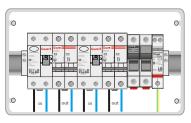
AC protection boxes for hybrid inverter

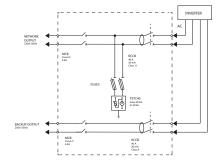
«Protect your equipment in all output circuits»

Hybrid inverters maximise the use of the energy generated by the self-consumption installation. They usually have several operating modes that allow hierarchical discrimination of behavior, managing surpluses to the battery or network, and automatically guaranteeing the availability of energy for backup loads when there is an absence of power grid. These installations require dedicated AC boxes that protect the different output circuits.



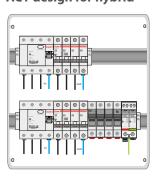
ACM design for hybrid

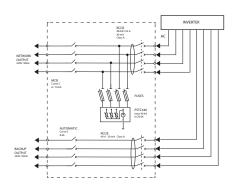


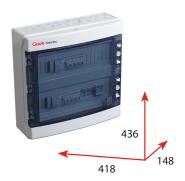




ACT design for hybrid







Characteristics	ACM	ACT	
Network type	230V~ 50Hz	230V~ 50Hz	
RCCB type	A	A Ã	
Technical characteristics	2P 40A/30mA	4P 40A/30mA	
MCB	10/16/20/25/32/40 A	10/16/20/25/32/40 A	
Technical characteristics	C 6kA	C 6kA	
Class II surge protection	PSTC40	PSTC440	
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA	20 kA / 40kA	
Protection level at In (Up)	1.5 kV	1.5 kV	
SPD protected	gG fuse	gG fuse	

Current (A)	Ref. ACM	Ref. ACT
10	ACM10H	ACT10H
16	ACM16H	ACT16H
20	ACM20H	ACT20H
25	ACM25H	ACT25H
32	ACM32H	ACT32H
40	ACM40H	ACT40H

Switchover unit for self-consumption facilities

"Reliable grid connection-disconnection with safe circuits isolation"



Wide range of Backup Box systems for hybrid inverters with backup batteries, the selected loads are powered both in connected mode and when disconnected from the grid.

Main functions

- The box receives energy from the grid and the inverter
- Loads are supplied by the box
- · Guaranteed, safe status switching

Motorised switch

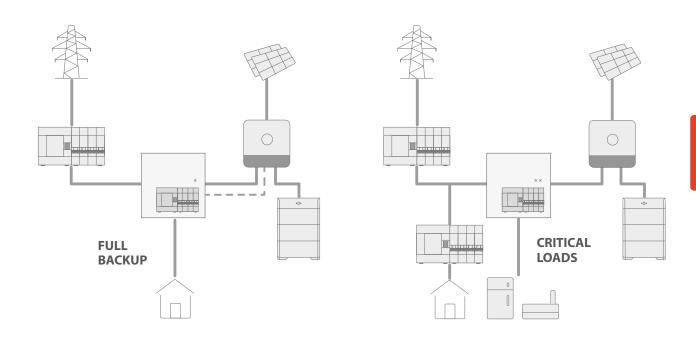
The changeover switch technology ensures the electrical connection is secure. Electrical block design allows contact closing in one mechanical position avoiding unintended connections with built-in interlock system. Automatic operation is complemented with the capability of manual operation.





BACKUP FOR FRONIUS INVERTER

Backup switching system for Fronius GEN24 Plus inverters (Primo and Symo up to 10 kW). The unit is operated through commands from the inverter itself, which controls the operation and switching status at all times. The Full Backup version allows for the entire installation to be supplied thanks to the integrated Fronius Smart Meter.



For Fronius GEN24 Plus inverter

* Full backup system. Includes an integrated 63 A Smart Meter and load output protection.

	grid	dimensions mm	current	poles	Reference
			25 A	2P	ACBM25FN
230 Vac si	230 Vac single-phase	400x400x150	40 A	2P	ACBM40FN
			63 A	2P	ACBM63FN
		-	25 A	4P	ACBT25FN
	400 Vac three-phase	500x500x150	40 A	4P	ACBT40FN
			63 A	4P	ACBT63FN

For critical loads with Fronius GEN24 Plus inverter

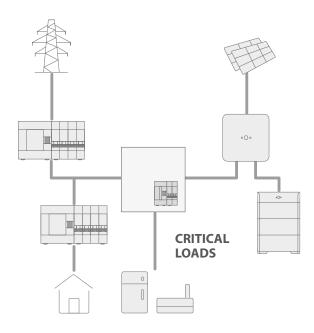
** Switching order from inverter. Includes priority load output protection.

	grid	dimensions mm	current	poles	Reference
			25 A	2P	ACBM25CCFN
230 Vac single-phase	400x400x150	40 A	2P	ACBM40CCFN	
			63 A	2P	ACBM63CCFN
			25 A	4P	ACBT25CCFN
	400 Vac three-phase	500x500x150	40 A	4P	ACBT40CCFN
			63 A	4P	ACBT63CCFN

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BACKUP FOR HUAWEI INVERTER

The backup system controls connection between the sources for **SUN2000 KTL L1 and M1 inverters** at all times. The control relay constantly analyses grid status, disconnecting the grid when it is not available and instructing the inverter to prioritise critical loads supply.



For Huawei SUN2000 KTL (L1 & M1) inverter

Includes priority load output protection.

grid	dimensions mm	current	poles	Reference
230 Vac single-phase	400x400x150	40 A	2P	ACBM40HWB0
400 Vac three-phase	400x400x150	40 A	4P	ACBT40HWB1

BACKUP FOR CRITICAL LOADS

Autonomous switching system for solar inverters. Thanks to its control and supervision relay, this solution effectively manages connection to and disconnection from the electrical grid based on whether it is available and supplies loads from **hybrid inverters**.

For critical loads

Includes phase presence relay, status contact, and priority load output protection.

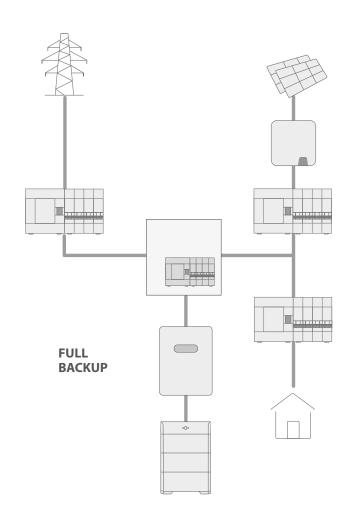
	grid	dimensions mm	current	poles	Reference
			25 A	2P	ACBM25CC
	230 Vac single-phase	e 400x400x150	40 A	2P	ACBM40CC
			63 A	2P	ACBM63CC
			25 A	4P	ACBT25CC
400 Vac three-phase	500x500x150	40 A	4P	ACBT40CC	
			63 A	4P	ACBT63CC



BACKUP FOR SMA INVERTER

The various backup schemes for SMA Sunny Island inverters require different solutions. The backup systems make it possible to disconnect from the grid and supply the installation with solar power based on orders from the inverter itself.

The versions for three-phase grids allow supply from one phase, the three phases combined, or the three phases separately.



For SMA Sunny Island inverter

Full backup system. Space reserved inside for installing Sunny Home Manager. Includes protection for inputs from the inverter.

	grid	Number of inverters	current	poles	Reference
		1	25 A	2P	ACBM25SM
	230 Vac single-phase	1	40 A	2P	ACBM40SM
		1	63 A	2P	ACBM63SM
		1 (1 phase)	25 A	4P	ACBT25SM1
		1 (1 phase)	40 A	4P	ACBT40SM1
		1 (1 phase)	63 A	4P	ACBT63SM1
		1 (3-phase coupling)	25 A	4P	ACBT25SM1C
	400 Vac three-phase	1 (3-phase coupling)	40 A	4P	ACBT40SM1C
		1 (3-phase coupling)	63 A	4P	ACBT63SM1C
		3 (3 phases)	25 A	4P	ACBT25SM3
		3 (3 phases)	40 A	4P	ACBT40SM3
		3 (3 phases)	63 A	4P	ACBT63SM3

DC and AC combiner boxes for multiple MPPT inverters



Photovoltaic systems are transforming the way commercial and industrial buildings manage energy by reducing operational expenses and contribuiting to sustainability goals.

Rooftops and similar installations typically use inverters with a large number of MPPTs to optimise production despite the different architectural constrains that might exist. These inverters are normally designed with 3 phase outputs which are ideal for commercial and industrial buildings.



Product overview

PV DC generator combiner boxes



SLP series up to 1000 V 5 to 7 MPPTs



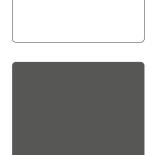
SLA series up to 1500 V 8 to 12 MPPTs PV AC generator combiner boxes



ACA series Single inverter



ACA series Multiple inverter combination







The ranges SLP, SLA and ACA ranges of combiner boxes have been designed to offer dedicated solutions to these installations by providing simple wiring process with reduced installation costs

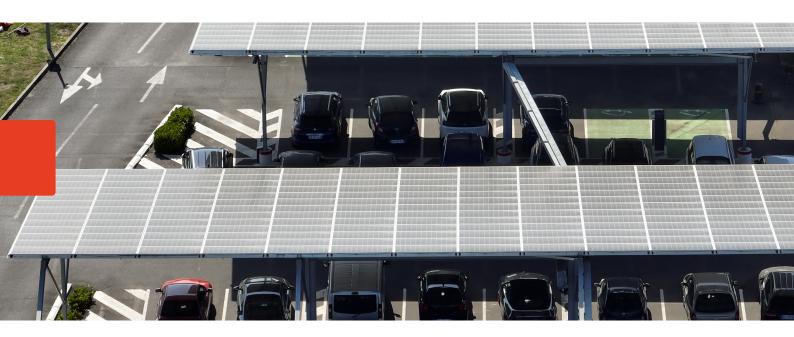
while integrating reliable components that guarantee the safety of the installation.



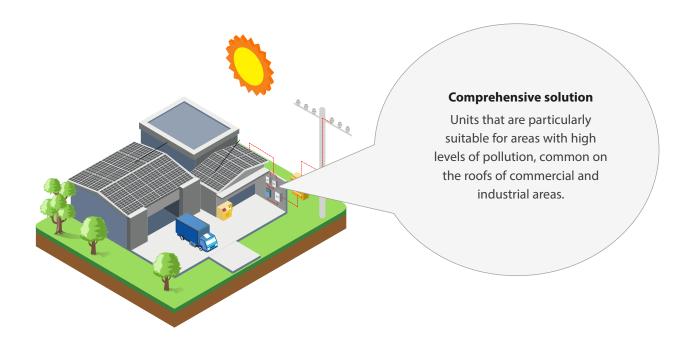
61

SLP combiner boxes

"Compact units for industrial applications"



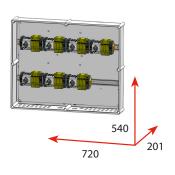
The SLP series is engineered for protecting and managing string in inverters with multiple MPPTs inputs. Its design features a see-through cover, enabling swift inspection of components without the need to open the box. Ideally suited for installations in limited spaces that require confined solutions. Available in 1000 and 1500 Vdc, accommodating either one or two input strings for each MPPT.





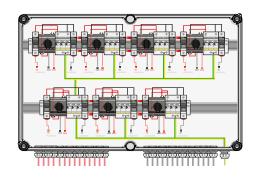
SLP COMBINER BOXES

Inverters 1 string per MPPT, 1000V

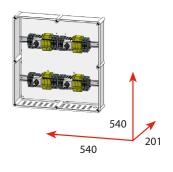


Characteristics

MPPT	str.	fuse prot.	SPD	Reference
5	1	15A	PST31PV	SLP11025P15/5
6	1	15A	PST31PV	SLP11025P15/6
7	1	15A	PST31PV	SLP11025P15/7
5	1	20A	PST31PV	SLP11025P20/5
6	1	20A	PST31PV	SLP11025P20/6
7	1	20A	PST31PV	SLP11025P20/7

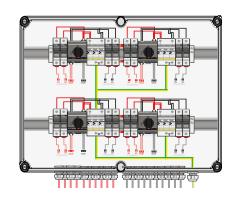


Inverters 2 string per MPPT, 1000V

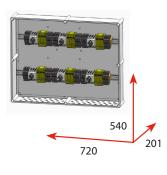


Characteristics

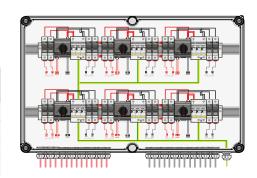
MPPT	str.	fuse prot.	SPD	Reference
4	2	15A	PST31PV	SLP21025P15S/4
4	2	20A	PST31PV	SLP21025P20S/4



Inverters 2 string per MPPT, 1000V



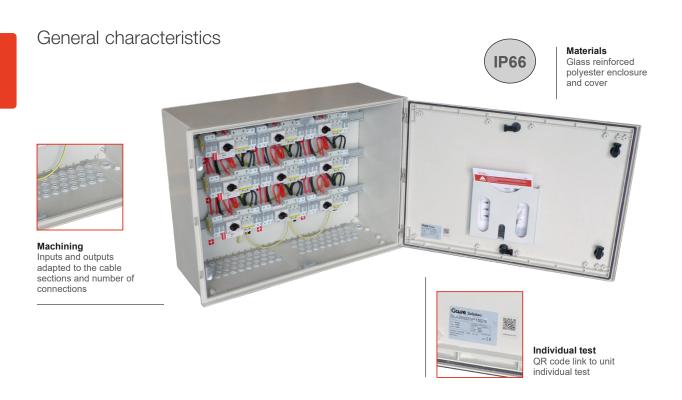
MPPT	str.	fuse prot.	SPD	Reference
5	2	15A	PST31PV	SLP21025P15S/5
6	2	15A	PST31PV	SLP21025P15S/6
5	2	20A	PST31PV	SLP21025P20S/5
6	2	20A	PST31PV	SLP21025P20S/6



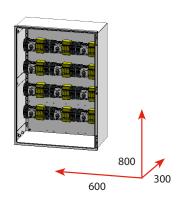
SLA combiner cabinets

"Versatility and space optimisation"

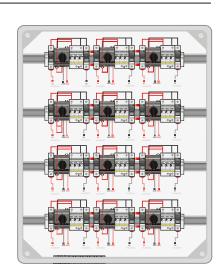
This range of combiner cabinets is aimed at the string protection and and switching on inverters with multiple MPPTs inputs. The SLA line admits a large number of MPPTs in a single unit which reverts in cost reduction and space saving. Its great versatility means it can adapt to the specific needs of a large range of industrial inverters. Available in 1000 and 1500 Vdc with 1 or 2 input strings per MPPT.



Inverters 1 string per MPPT, 1000V - Vertical layout

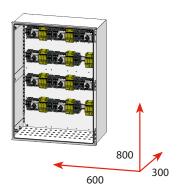


MPPT	str.	fuse prot.	SPD	Reference
8	1	15A	PST31PV	SLA11025P15/8
9	1	15A	PST31PV	SLA11025P15/9
10	1	15A	PST31PV	SLA11025P15/10
11	1	20A	PST31PV	SLA11025P15/11
12	1	20A	PST31PV	SLA11025P15/12
8	1	20A	PST31PV	SLA11025P20/8
9	1	20A	PST31PV	SLA11025P20/9
10	1	20A	PST31PV	SLA11025P20/10
11	1	20A	PST31PV	SLA11025P20/11
12	1	20A	PST31PV	SLA11025P20/12



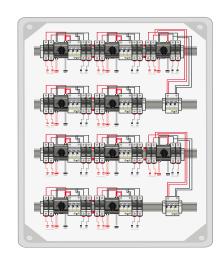


Inverters 2 string per MPPT, 1000V - Vertical layout

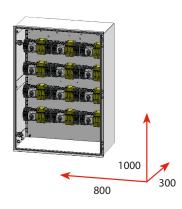


Characteristics

MPPT	str.	fuse prot.	SPD	Reference
8	2	15A	PST31PV	SLA21025P15S/8
9	2	15A	PST31PV	SLA21025P15S/9
10	2	15A	PST31PV	SLA21025P15S/10
8	2	20A	PST31PV	SLA21025P20S/8
9	2	20A	PST31PV	SLA21025P20S/9
10	2	20A	PST31PV	SLA21025P20S/10

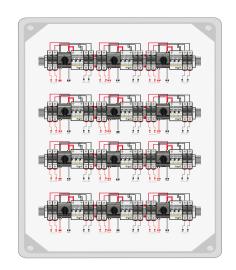


Inverters 2 string per MPPT, 1000V - Vertical layout

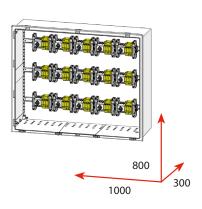


Characteristics

MPPT	str.	fuse prot.	SPD	Reference
11	2	15A	PST31PV	SLA21025P15S/11
12	2	15A	PST31PV	SLA21025P15S/12
11	2	20A	PST31PV	SLA21025P20S/11
12	2	20A	PST31PV	SLA21025P20S/12
	11 12 11	12 2 11 2	MPPT str. prot. 11 2 15A 12 2 15A 11 2 20A	MPPT str. prot. SPD 11 2 15A PST31PV 12 2 15A PST31PV 11 2 20A PST31PV

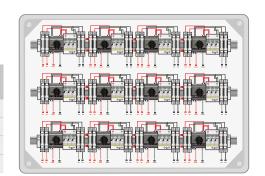


Inverters 2 string per MPPT, 1000V - Horizontal layout



Characteristics

MPPT	str.	fuse prot.	SPD	Reference
11	2	15A	PST31PV	SLA2H025P15S/11
12	2	15A	PST31PV	SLA2H025P15S/12
11	2	20A	PST31PV	SLA2H025P20S/11
12	2	20A	PST31PV	SLA2H025P20S/12



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AC combiner cabinets

Combiner cabinets to protect alternating current generation delivered by inverters in photovoltaic installations. The versatility of the ACA line allows multiple inverters to be combined and reduces the number of connections, including short-circuit, surge, ground fault, and transient overvoltage protection.



Individual test code

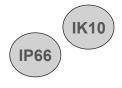
General characteristics

Line

Multiple combinations based on current rating, combined or individual residual current device, and breaking capacity

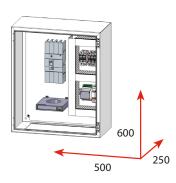
Materials

Metal enclosure for outdoor use RAL7035

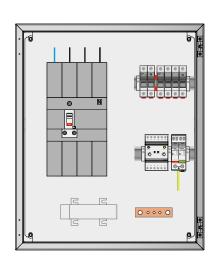




AC Single input box in metal enclosure

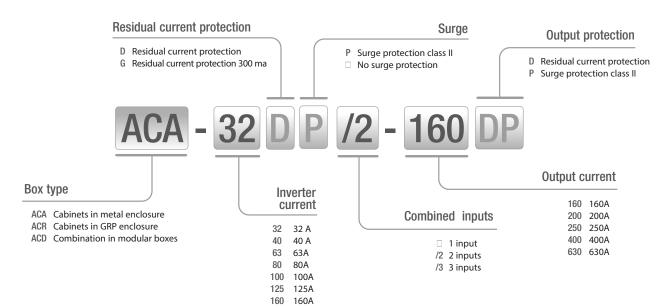


Current	Residual current protection	SPD	Reference
160A	Relay	PSTC440	ACA-160DP
200A	Relay	PSTC440	ACA-200DP
250A	Relay	PSTC440	ACA-250DP



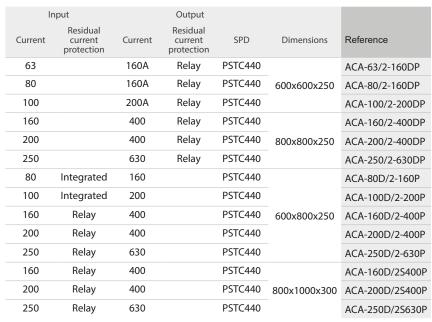


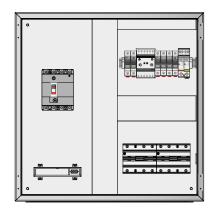
Reference system



AC Multiple input box in metal enclosure







PV combiner boxes



Installations on the roof of large commercial-industrial buildings and solar generation plants use central inverters that are capable of converting large amounts of power. The technology employed by these systems has developed significantly with inverters that have increased the string concentration and are able to operate at voltages up to 1500 V.

Functions

Photovoltaic combiner boxes connect and protect the direct current part of the generation before reaching the inverter. These boxes disconnect electrical circuits in order to isolate the inverter



Product overview

DC PV generator combiner boxes



SP Series up to 1000 V From 7 to 16 strings



SP Series up to 1500 V From 8 to 10 strings

DC PV generator connection cabinets



SA Series up to 1000 V From 16 to 30 strings



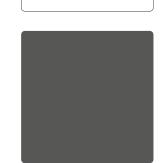
SA Series up to 1500 V From 8 to 28 strings



SM Series up to 1000 V From 8 to 32 strings



SM Series up to 1500 V From 8 to 32 strings









input on the direct current side. They fully comply with all regulations guaranteeing personal safety. They also feature protection against power surges, short circuits and overvoltages of atmospheric origin.

Solartec

DC PV generator combiner boxes

"DC combiner boxes for commercial and industrial facilities"



The Solartec SP range of combiner boxes is specifically designed to be used on the roof of commercial and industrial buildings on installations with centralised inverters. These products stand out for their ease of installation and high level of electrical safety.

The lightweight nature of polyester housings simplifies their transportation and assembly on building rooftops. We should also highlight the separations between fuse holders that increase isolation distances, improving electrical safety and simplifying connection

wiring. This set-up is especially suitable given the high levels of pollution on commercial and industrial building roofs.

The transparent polycarbonate covers ensure fast and efficient installation inspection.



"Light, easily transportable and installable housings designed to guarantee maximum electrical safety"



General characteristics



Wiring Flexible PV cable with double insulation (EN50618)



Fuse protection Positive and negative poles protected against overcurrents by gPV



Surge protectors Phase connection on top and earth connection on bottom. Module end of life visual indication



PV switches Switch disconnector with extra-fast breaking technology that allows for a smaller switch as well as reducing heat dissipation

Materials

Polyester housings reinforced with RAL7035 gray fiberglass. Selfextinguishing. Cover in transparent polycarbonate

Enclosure safety

Class II double insulation, compliant with IEC 61439-1 standard



Connection Supplied with input/ output and earth cable glands





Protection screen This screen prevents direct contact with permanently

live parts during maintenance operations

Safety signs

Adhesive signs indicating compliance with Section 514 personal safety regulation requirements

High level of protection and resistance

High IK09 (IEC 62262) impact resistance with IP66 (IEC 60529) standard protection.

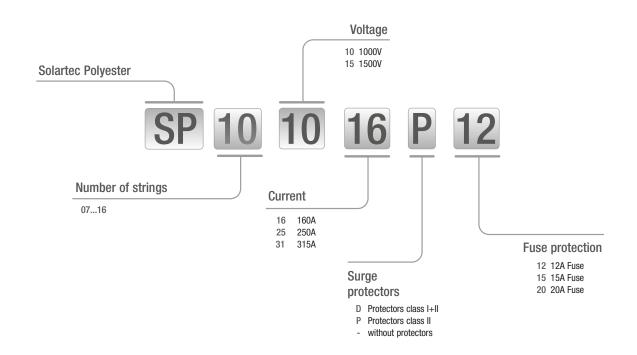


The low-dissipation switch and heat dissipation channels between the fuse holders prevent hot areas, allowing the installation to operate in ambient temperatures of up to 50 °C without the need for heat correction.

The significant isolation distances (the separation between fuse holders on switches) and the use of materials with high dielectric properties ensure safety, even after the installation has been in operation for a number of years.

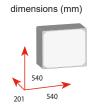
DC PV generator combiner boxes

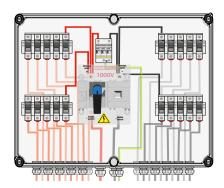
Reference system



1 MPPT from 7 to 10 strings, 1000 V





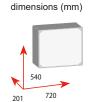


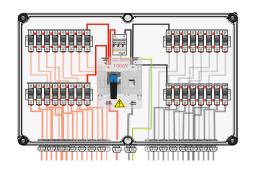
MPPT	strings	fuse	switch disconnector	SPD	Reference
1	7	15A	160 A	PST31PV	SP071016P15
1	7	15A	160 A	PST31APV	SP071016D15
1	7	20A	160 A	PST31PV	SP071016P20
1	7	20A	160 A	PST31APV	SP071016D20
1	8	15A	160 A	PST31PV	SP081016P15
1	8	15A	160 A	PST31APV	SP081016D15
1	8	20A	160 A	PST31PV	SP081016P20
1	8	20A	160 A	PST31APV	SP081016D20
1	9	15A	160 A	PST31PV	SP091016P15
1	9	15A	160 A	PST31APV	SP091016D15
1	9	20A	250 A	PST31PV	SP091025P20
1	9	20A	250 A	PST31APV	SP091025D20
1	10	15A	160 A	PST31PV	SP101016P15
1	10	15A	160 A	PST31APV	SP101016D15
1	10	20A	250 A	PST31PV	SP101025P20
1	10	20A	250 A	PST31APV	SP101025D20



1 MPPT from 11 to 16 strings, 1000 V







Characteristics

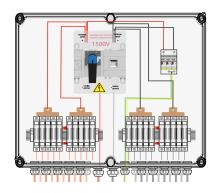
MPPT	strings	fuse	switch disconnector	SPD	Reference
1	11	15A	250 A	PST31PV	SP111025P15
1	11	15A	250 A	PST31APV	SP111025D15
1	11	20A	250 A	PST31PV	SP111025P20
1	11	20A	250 A	PST31APV	SP111025D20
1	12	15A	250 A	PST31PV	SP121025P15
1	12	15A	250 A	PST31APV	SP121025D15
1	12	20A	250 A	PST31PV	SP121025P20
1	12	20A	250 A	PST31APV	SP121025D20
1	13	15A	250 A	PST31PV	SP131025P15
1	13	15A	250 A	PST31APV	SP131025D15
1	13	20A	315 A	PST31PV	SP131031P20
1	13	20A	315 A	PST31APV	SP131031D20
1	14	15A	250 A	PST31PV	SP141025P15
1	14	15A	250 A	PST31APV	SP141025D15
1	14	20A	315 A	PST31PV	SP141031P20
1	14	20A	315 A	PST31APV	SP141031D20
1	15	15A	250 A	PST31PV	SP151025P15
1	15	15A	250 A	PST31APV	SP151025D15
1	15	20A	315 A	PST31PV	SP151031P20
1	15	20A	315 A	PST31APV	SP151031D20
1	16	15A	250 A	PST31PV	SP161025P15
1	16	15A	250 A	PST31APV	SP161025D15
1	16	20A	315 A	PST31PV	SP161031P20
1	16	20A	315 A	PST31APV	SP161031D20

1 MPPT from 8 to 10 strings, 1500 V









MPPT	strings	fuse	switch disconnector	SPD	Reference
1411 1 1	strings	Tusc	3Witeri disconnector	51 0	Reference
1	8	15A	160 A	PST32PV	SP081516D15
1	8	20A	160 A	PST32PV	SP081516D20
1	9	15A	160 A	PST32PV	SP091516D15
1	9	20A	250 A	PST32PV	SP091525D20
1	10	15A	160 A	PST32PV	SP101516D15
1	10	15A	250 A	PST32PV	SP101525D20

1000 V and 1500 V PV combiner cabinet for solar power plants

"DC combiner boxes for large-scale solar power plants"



The choice of supplier for combiner cabinets is an important one for an EPC department that has to maximise returns for the investor company on power generation projects.

The Gave Electro engineering team has developed a range of products that feature Capex and Opex criteria to optimise the return on investment.

The SA and SM ranges of photovoltaic connection cabinets are aimed at large power generation plants and are designed with special attention to the long life cycles at such facilities which require very high weathering resistance. The design also facilitates installation, start-up and maintenance operations.

SA Series

Fiberglass-reinforced polyester cabinets that ensure great impact strength and resistance to harsh weather conditions. Designs using especially robust equipment that can operate at voltages up to 1500V.

Individual verification of all cabinets.

SM Series

Based on the SA series with monitoring options.

"Designed to optimise return on investment at facilities with long life cycles"



General characteristics



Protects against direct contact with live parts



Busbar collection Copper bar for string set connection, optimising thermal performance



Padlockable handle Ergonomic directoperation handle with lock for maintenance operations

PV switches Switch disconnector with extra-fast breaking technology that allows a smaller switch as well as reducing heat dissipation



Surge protectors Class II overvoltage protectors – 1000V Class I+II – 1500V (EN 61643-31). Phase connection on top and earth connection on bottom. Module end of life visual indication

Wiring Flexible PV cable with double insulation (EN50618)







Safety signs Protects against direct contact with live parts

Materials

Corrosion-resistant polyester housings reinforced with RAL7035 gray fiberglass. Nonhygroscopic material, suitable for outdoor use

Enclosure safety Class II double insulation, compliant with IEC 61439-1 standard



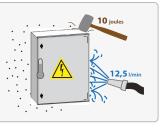
Connection Supplied with input/ output and earth cable glands



DIN 3 mm double bar closing system. Interior hinges that ensure very wide opening

High level of protection and resistance

High IK10 (IEC 62262) impact resistance with IP66 (IEC 60529) standard protection.



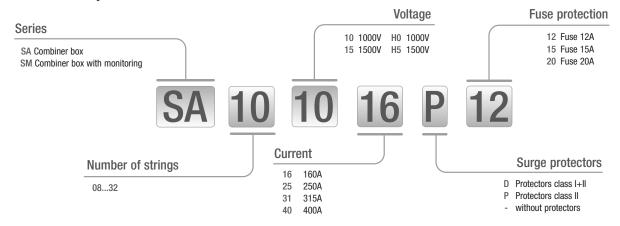
Aluminum cable set-ups

Solar power plants require long lengths of cabling which can lead to voltage drop problems with a subsequent production fall-off. In many cases, it may be advisable to optimise production through the use of aluminum cables which have a greater cross-section. There are a number of ways in which SA boxes and cabinets can be adapted to such needs.

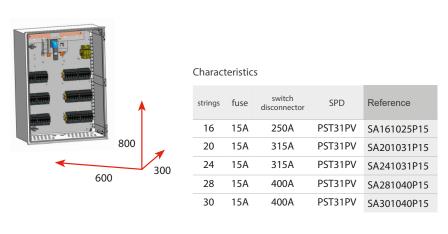


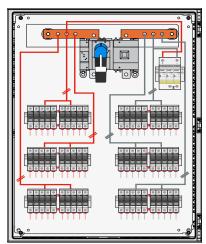
1000 V and 1500 V PV combiner cabinet for solar power plants

Reference system

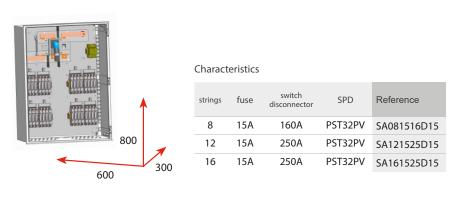


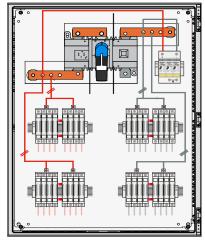
1000 V combiner boxes from 16 to 30 strings





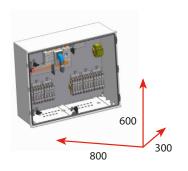
1500 V combiner boxes from 8 to 16 strings





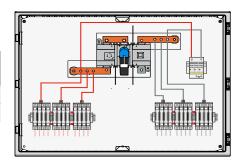


1500 V combiner boxes from 8 to 12 strings - horizontal layout

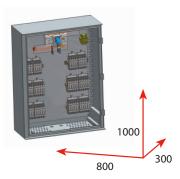


Characteristics

strings	fuse	switch disconnector	SPD	Reference
8	15A	160A	PST32PV	SA08H516D15
12	15A	250A	PST32PV	SA12H525D15

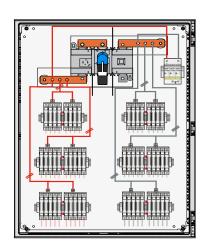


1500 V combiner from with 20 to 28 strings

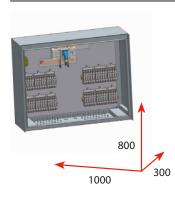


Characteristics

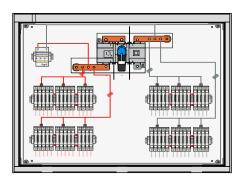
strings	fuse	switch disconnector	SPD	Reference
20	15A	315A	PST32PV	SA201531D15
24	15A	400A	PST32PV	SA241540D15
28	15A	400A	PST32PV	SA281540D15



1500 V combiner boxes from 16 to 28 strings - horizontal layout



strings	fuse	switch disconnector	SPD	Reference
16	15A	250A	PST32PV	SA16H525D15
20	15A	315A	PST32PV	SA20H531D15
24	15A	400A	PST32PV	SA24H540D15
28	15A	400A	PST32PV	SA28H540D15



1000 V and 1500 V PV combiner cabinet with monitoring for solar power plants

«Monitoring of the installation to ensure optimum return on investment»



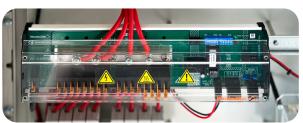
The range of SM cabinets comprise a complete offer of combiner cabinets integrating protection and monitoring elements into the same enclosure. Design capabilities of the technical team include development of customised solutions that are easily scalable at a production level.

Monitoring

The rapid detection of the elements that negatively affect the performance of the installation allows action at the point closest to the failure to minimise the associated opportunity costs. The electronics measurements are based on high precision shunt sensors and has been designed to reliably operate in demanding conditions (-25°C to +70°C and high humidity). The board has built-in led indicators for a quick signalling system status indication, it also includes several signal

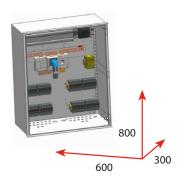
inputs for continuous monitoring of other devices (disconnectors, overvoltage protectors,..). Communication is done through Modbus RTU-RS485 of very easy integration in SCADA systems.





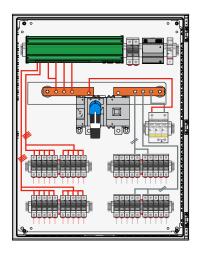


1000 V combiner boxes from 8 to 16 strings with monitoring



Characteristics

	strings	fuse	switch disconnector	SPD	Reference
	8	15A	160A	PST31PV	SM081016P15
	12	15A	250A	PST31PV	SM121025P15
	16	15A	250A	PST31PV	SM161025P15

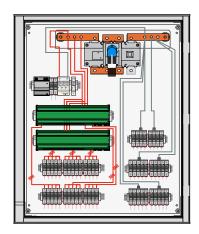


1000 V combiner boxes from 20 to 32 strings

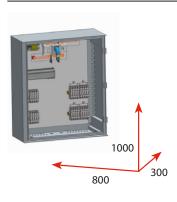


Characteristics

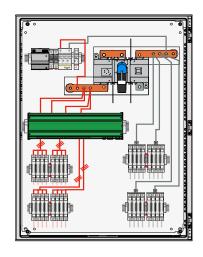
strings	fuse	switch disconnector	SPD	Reference
20	15A	315A	PST31PV	SM201031P15
24	15A	400A	PST31PV	SM241040P15
28	15A	400A	PST31PV	SM281040P15
32	15A	400A	PST31PV	SM321040P15



1500 V combiner boxes from 8 to 16 strings

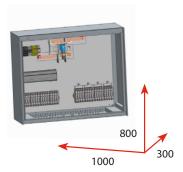


	strings	fuse	switch disconnector	SPD	Reference
	8	15A	160A	PST32PV	SM081516D15
	12	15A	250A	PST32PV	SM121525D15
	16	15A	250A	PST32PV	SM161525D15



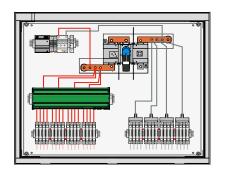
Solartec

1500 V combiner boxes from 8 to 16 strings - horizontal layout

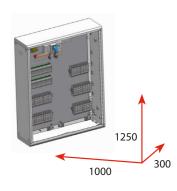


Characteristics

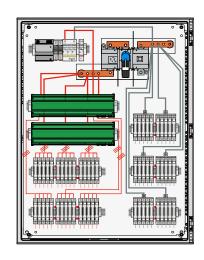
strings	fuse	switch disconnector	SPD	Reference
8	15A	160A	PST32PV	SM08H516D15
12	15A	250A	PST32PV	SM12H525D15
16	15A	250A	PST32PV	SM16H525D15



1500 V combiner boxes from 20 to 32 strings



strings	fuse	switch disconnector	SPD	Reference
20	15A	315A	PST32PV	SM201531D15
24	15A	400A	PST32PV	SM241540D15
28	15A	400A	PST32PV	SM281540D15
32	15A	400A	PST32PV	SM321540D15





The essential tool to find your PV combiner box quickly and easily

In just 3 easy steps:

- 1. Choose your inverter brand
- 2. Select the model
- 3. Find the reference for your DC and AC box that is compatible with your installation

It's that simple! As well as finding the reference, you will also be able to view the product, check the main

characteristics and download the technical datasheet to ensure that you have the most complete and detailed information possible.









Video

Find out how modular PV combiner boxes work



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